

ENVIRONMENTAL COMPLIANCE MANAGEMENT SYSTEMS

## DAHL & ASSOCIATES, INC.

Environmental Compliance Management Systems

2627 HICKORY GROVE ROAD DAVENPORT, IOWA 52804



## SITE CLEANUP REPORT

Pacific Activities Limited 626 Schmidt Road Davenport, Iowa

DAHL Project No. QEIA-1097 Registration No. 9017105 L.U.S.T No. 8LTB98 October 13, 1993

#### **COPIES SUBMITTED TO:**

Mr. Bernard Goldstein, Pacific Activities Limited

Mr. David Baumann, Piper and Marbury

Mr. Verne Schrunk, Iowa Department of Natural Resources

Mr. Neil S. Searcy, General Adjustment Bureau Business Services

## PIPER & MARBURY

IZOO NINETFFNTH STREET, N.W
WASHINGTON, D. C. 20036-2430
208-861-3900
FAX: 208-223-2085

DAVID N. BAUMANN 202-861-3855 BALTIMORE NEW YORK PHILADELPHIA LONDON EASTON, MD

October 19, 1993

## DELIVERED BY TELECOPIER AND FIRST CLASS MAIL

Mr. Vernon Schrunk
Environmental Specialist
Iowa Department of Natural Resources
Wallace Building
Des Moines, Iowa 50319

RE: Pacific Activities Limited Site Characterization Report ("SCR")
Registration No. 901705 L.U.S.T. No. 8LTB98

Dear Mr. Schrunk:

Please find enclosed a copy of the SCR for the Pacific Activities Limited site. As you will note, the SCR focuses on the gasoline contamination associated with the two underground storage tanks removed from the property. While some diesel fuel has been found on the property, our consultants have advised us that this fuel relates either to two former aboveground storage tanks ("ASTs") (which have been removed from the property and appropriately managed) or former scrap processing operations conducted by Alloy Metals (the prior owner and operator of the property).

We are providing documentation to the U.S. Environmental Protection Agency regarding the removal of the ASTs and associated fuels, sludges and contaminated soils as a part of a current RCRA Facility Assessment of the property.

Please call me if you have any questions or comments regarding this report.

Sincerely,

David N. Baumann

Enclosure

## IOWA DEPARTMENT OF NATURAL RESOURCES

\*\*\*IMPORTANT: READ ALL INSTRUCTIONS BEFORE COMPLETING\*\*\*

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Leaking Underground Storage Tank Site Cleanup Report (SCR)					
	SITE ID	ENTIFICATION			
LUST		UST Registration Nun	nber: 8LTB98		
Site Name: Pacific	Activities Limited			_	
Site Address: 626 Sch	midt Road				
City: Daven	port				
	RESPONSIBLE I	PARTY IDENTIFICATION	ON		
Name: Pacific Activit	ties Limited				
Street: 2117 State Str	eet				
City: Bettendorf		State: Iowa	Zip Code: 52722		
Submittal Date:	October 14, 1993				
The below named cer	STATEMENT	HIGH RISK [XX] LOW IN THE PROOF OF CERTIFICATION IN THE PROOF OF CERTIFICATION IN THE PROOF OF T	ite Cleanup Report		
local requirements.	7101 007 255(1555) 01 Elic 10W1	Manufacture Coac min an onion .			
1 /					
John M. Gaines	#1223	JEFFREY GOL			
	#1223 Groundwater Frofessional	TEFFREY GUL  Print the Name of Responsi	TOSTEIN		
Print the Name of C	Groundwater Professional		DISTEIN ble Party		

## APPENDICES CHECK-OFF SHEET

Check the box to indicate the appendix is attached. Attach the appendices to the end of the SCR in the order listed.

- [] Appendix 1 "II(C) Tank & Line Tightness Testing Results"
- [X] Appendix 2 "II(D) Topographical Site Map"
- [X] Appendix 3 "II(E) Scaled Site Plan"
- [X] Appendix 4 "II(F) Scaled Site Vicinity Map"
- [X] Appendix 5 "III(B) Soil Boring Logs"
- [X] Appendix 6 "III(H) Soil Contamination Plume"
- [X] Appendix 7 "IV(B) Monitoring Well Construction Diagrams"
- [X] Appendix 8 "IV(G) Groundwater Contour Map"
- [X] Appendix 9 "IV(I) Groundwater Contamination Plume"
- [X] Appendix 10 "VI Hydrogeological Cross-Section Diagram"
- [X] Appendix 11 "VIII Receptor Survey"
  - 1) Surface Water Body Survey
  - 2) Conduit Survey
  - 3) Groundwater Well Survey
  - 4) Groundwater Barriers Survey
- [X] Appendix 12 "X Laboratory Data Sheets"
- [] Appendix 13 "XII(B) Off-Site Contamination Support Data"
- [X] Appendix 14 "XIII Site Risk Classification Justification"
- [] Appendix 15 "XIV(A3) Treatment Technology Evaluation" (High Risk Sites Only)
- [] Appendix 16 "XIV(A4) Best available Technology (BAT)" (High Risk Sites Only)
- [X] Appendix 17 "XV(B2) Best management Practice" (Low Risk Sites Only)
- [X] Appendix 18 "XIV (B3) Monitoring Plan" (Low Risk Sites Only)

## \*\*\* IMPORTANT: READ ALL INSTRUCTIONS BEFORE COMPLETING \*\*\*

#### L. Site History

(CONFINE YOUR ANSWER TO THE SPACE PROVIDED UNLESS OTHERWISE NOTED)

- A. Date the petroleum release was discovered: (mm/dd/yy) October 17, 1990
- B. Date the petroleum release was reported to DNR: (mm/dd/yy) October 17, 1990

#### C. Site Owner Chronology

This Page May Be Photocopied for Additional Site History

Provide a chronological summary of past and present site and tank owners and operational history. Begin with the present and work backwards. Include all periods of time petroleum products have been stored, used or sold on site. List the current mailing addresses of all previous owners and tank operators. List written contracts or agreements between land owners, real estate owners and tank operators. In the "SITE ACTIVITY" row, list number, capacity, and contents of past and present tanks, previous releases and tank dosures.

indicer, apperty, and tentants of	i past and present dates, previous release		
DATE	March 15, 1989 to Present	1964 to March 15, 1989	1954 to 1964
LAND OWNER NAME AND ADDRESS	Pacific Activities Limited 2117 State Street Bettendorf, Iowa	Sherman Industries, Inc. and Alloy Metal Products, Inc. 2333 Rockingham Road Davenport, Iowa	A.G.S. Associates 2333 Rockingham Road Davenport, Iowa
REAL ESTATE OWNER NAME AND ADDRESS	Pacific Activities Limited 2117 State Street Bettendorf, Iowa	Sherman Industries, Inc. and Alloy Metal Products, Inc. 2333 Rockingham Road Davenport, Iowa	A.G.S. Associates 2333 Rockingham Road Davenport, Iowa
OPERATOR NAME AND ADDRESS	Pacific Activities Limited 2117 State Street Bettendorf, Iowa	Sherman Industries, Inc. and Alloy Metal Products, Inc. 2333 Rockingham Road Davenport, Iowa	Alter Company 2333 Rockingham Road Davenport, Iowa
CONTRACT AGREEMENTS	None	None	None
SITE ACTIVITIES	Two USTs were removed on October 19, 1990 by Alter Environmental Services (AES). The tanks were registered with the IDNR as two-10,000 gallon gasoline tanks. Upon excavation, it was discovered that UST #1 was a 300 gallon gasoline tank and UST #2 was a 560 gallon gasoline tank. Approximately 90 cubic yards of contaminated fill was removed from the excavation, characterized, and disposed of at Scott County landfill.  On October 1, 1993, DAHL and Associates, Inc., directed the overexcavation of the former UST #1 basin, in an attempt to remove all gasoline contaminated soil. During the excavation, it was discovered that contaminated soil extended beneath the adjacent building. The excavation was terminated, with the removed contaminated soil taken to the Scott County landfill.	The USTs were installed after 1964.	No known USTs.
Is this page reproduced	with additional history?	Yes [XX ] No [ ]	

## \*\*\* IMPORTANT: READ ALL INSTRUCTIONS BEFORE COMPLETING \*\*\*

L	Site	Histor
-	014	TITION

(CONFINE YOUR ANSWER TO THE SPACE PROVIDED UNLESS OTHERWISE NOTED)

<del></del>		· <del>- · · · · · · · · · · · · · · · · · · </del>	<del></del>		
A. Date the petroleum	release was discovered: (mm/do	1/yy) October 17, 1990	:		
B. Date the petroleum release was reported to DNR: (mm/dd/yy) October 17, 1990					
C. Site Owner Chronology  This Page May Be Photocopied for Additional Site History Provide a chronological summary of past and present site and tank owners and operational history. Begin with the present and work backwards. Include all periods of time petroleum products have been stored, used or sold on site. List the current mailing addresses of all previous owners and tank operators. List written contracts or agreements between land owners, real estate owners and tank operators. In the "SITE ACTIVITY" row, list number, capacity, and contents of past and present tanks, previous releases and tank closures.					
DATE	Prior to 1954				
LAND OWNER NAME AND ADDRESS	Davenport Bessler Company 2333 Rockingham Road Davenport, Iowa				
REAL ESTATE OWNER NAME AND ADDRESS	Davenport Bessler Company 2333 Rockingham Road Davenport, Iowa				
OPERATOR NAME AND ADDRESS	Davenport Bessler Company 2333 Rockingham Road Davenport, Iowa				
CONTRACT AGREEMENTS	Unknown				
SITE ACTIVITIES	Diesel locomotive factory. No known USTs.				
Is this page reproduced	with additional history?	Yes [] No [XX]			
Is this page reproduced with additional history?  Yes [ ]  No [XX]					

D. Describe the circumstances of the discovery of the releas	D.	Describe th	e circumstances	of the	discovery	of the	releas
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Soil samples were collected during removal of one 560 gallon gasoline tank and one 300 gallon gasoline tank from separate basins on . October 19, 1990, by Alter Environmental Services, Inc. Contamination was confirmed after analysis of the soil samples showed levels of Total Organic Hydrocarbons over the IDNR action level of 100 ppm.

#### E. Describe the initial actions taken to abate the petroleum release:

No further release was possible after removal of the tanks. Approximately 90 yards of contaminated fill and soil that had been excavated from the tank basins was characterized and disposed of at the Scott County Landfill. The release was reported to the IDNR.

#### II. Current Site Conditions

(CONFINE YOUR ANSWER TO THE SPACE PROVIDED)

#### A. Provide a general description of the site geology:

The UST site lies 2000 feet north of the Mississippi River. The area is underlain by Devonian age Wapsipinicon Limestone and grey-green shale, lime mud, and sandy stringers of Pennsylvanian age. The bedrock is covered by clay which is covered by sand and cinder backfill. The limestone bedrock surface is very uneven, and may be fractured or karstic.

In testborings advanced on the site, the following stratigraphy was encountered:

0'- 3': a black, slag-like, sandy fill material.

3'- 6': black clay.

6'- 8': grey silty-clay.

8'- 8.5' to 16': green silty-clay to shaley-clay.

8.5'- 16': white limestone and clay.

#### B. Description of the existing UST system. This page may be photocopied if more than 6 tanks exist at this site. Tank Number 2 Capacity (gallons) No Product Stored Remaining Construction Material Operational Status CHECK ONE BOX ONLY FOR EACH TANK Contains Product a 0 П 0 П П Contains NO product & is out-of-use 0 П 0 0 0 0 C. Tank and line tightness tests required by IDNR? (YES or NO) Tank Leak Rate (g/h) Line Leak Rate (g/h)

#### >> Attach Appendix "II(C) - Tank & Line Tightness Testing Results"

If tanks or lines were tightness tested, attach copies of all results, supporting field data and the third party evaluation of the leak detection system. Explain the cause of testing anomalies and discuss any corrective actions or repairs made to the system.

#### >> D. Attach Appendix "II(D) - Topographical Site Map"

Provide a topographical map of the site and surrounding area developed from work done at the site, city surveys where available or USGS maps. Legible contour elevation differentials no greater than 10 feet must be provided. Two feet contour intervals are preferred.

#### >> E. Attach Appendix "II(E) - Scaled Site Plan"

Provide a scaled map (scale 1 inch = 20 to 50 feet) of the site and immediate surrounding area. It must show the following, but not limited to: 1)

Location and content of existing and removed USTs, product lines and dispensers. 2) Pertinent site features (i.e. buildings, roads, wells, waterways, sink holes, etc).

#### >> F. Attach Appendix "II(F) - Scaled Site Vicinity Map"

Provide a scaled (scale 1 inch = 200 to 500 feet) vicinity map showing the site in relation to surrounding general features. It <u>must show</u> the following, but is not limited to:

- 1) Pertinent general features (i.e. buildings, roads, waterways, sinkhole, etc.)
- 2) Location of properties adjacent to the site affected or potentially affected by the contamination

List below the names of owners of property affected or potentially affected by the contamination. Ensure the names correspond to the data provided on appendix "II(F) Scaled Site Vicinity Map."

	Property Owner Name	Property Address	Owner Mailing Address
1	Pacific Activities Limited	626 Schmidt Road Davenport, Iowa	Pacific Activities Limited 2117 State Street Bettendorf, Iowa 52722
2	G. I. Properties	See "Scaled Site Vicinity Map"	Alter Trading Corporation 2117. State Street Bettendorf, Iowa 52722-1400
3	Howard Steel Company	2343 Rockingham Road Davenport, Iowa 52802	2343 Rockingham Road Davenport, Iowa 52802
4	Burger King Corporation	2423 Rockingham Road Davenport, Iowa 52802	2423 Rockingham Road Davenport, Iowa 52802
5	Interfoods Incorporated	2525 Rockingham Road Davenport, Iowa 52802	2525 Rockingham Road Davenport, Iowa 52802
6	Priester Construction	2609 Rockingham Road Davenport, Iowa 52802	601 North Brady Street Davenport, Iowa 52803
7	Schmidt Road Company	See "Scaled Site Vicinity" map.	Lot located to SE of LUST site See "Scaled Site Vicinity Map"
8	Joe Celsi	See "Scaled Site Vicinity" map.	Joseph T. Celsi 24 Oakbrook Drive Bettendorf, Iowa 52722
9	Raiston Purina Company	433 Pine Street Davenport, Iowa 52802	433 Pine Street Davenport, Iowa 52802
10	A.D. Huesing Bottling Company	531 Schmidt Road Davenport, Iowa 52802	531 Schmidt Road Davenport, Iowa 52802
11	City of Davenport	See "Scaled Site Vicinity" map	Davenport City Hail 226 W 4th Street Davenport, Iowa 52801

## >> E. Attach Appendix "II(E) - Scaled Site Plan"

Provide a scaled map (scale 1 inch = 20 to 50 feet) of the site and immediate surrounding area. It <u>must show</u> the following, but not limited to: 1) Location and content of existing and removed USTs, product lines and dispensers. 2) Pertinent site features (i.e. buildings, roads, wells, waterways, sink holes, etc).

## >> F. Attach Appendix "II(F) - Scaled Site Vicinity Map"

Provide a scaled (scale 1 inch = 200 to 500 feet) vicinity map showing the site in relation to surrounding general features. It <u>must show</u> the following, but is not limited to:

- 1) Pertinent general features (i.e. buildings, roads, waterways, sinkhole, etc.)
- 2) Location of properties adjacent to the site affected or potentially affected by the contamination

List below the names of owners of property affected or potentially affected by the contamination. Ensure the names correspond to the data provided on appendix "II(F) Scaled Site Vicinity Map."

Property Owner Name	Property Address	Owner Mailing Address
Richard A. Porter	510 Schmidt Road Davenport, Iowa 52802	510 Schmidt Road Davenport, Iowa 52802
Henry Lischer	2311 Rockingham Road Davenport, Iowa 52802	1120 Coffelt Avenue Bettendorf, Iowa 52722
Clark Owens Oil Company	Clark Super 100 2365 Rockingham Road Davenport, Iowa 52802	Clark Super 100 2365 Rockingham Road Davenport, Iowa 52802
Dayle F. Ahrens	2347 Rockingham Road Davenport, Iowa 52802	2347 Rockingham Road Davenport, Iowa 52802
Jeraldine Leras	2353 Rockingham Road Davenport, Iowa 52802	2353 Rockingham Road Davenport, Iowa 52802
Minneapolis, St.Paul, & Pacific Railroad Company	See "Scaled Site Vicinity" map	P.O. Box 6205 Chicago, Illinois 60680
	Richard A. Porter  Henry Lischer  Clark Owens Oil Company  Dayle F. Ahrens  Jeraldine Leras  Minneapolis, St.Paul, & Pacific	Richard A. Porter  510 Schmidt Road Davenport, Iowa 52802  Henry Lischer  2311 Rockingham Road Davenport, Iowa 52802  Clark Owens Oil Company  Clark Super 100 2365 Rockingham Road Davenport, Iowa 52802  Dayle F. Ahrens  2347 Rockingham Road Davenport, Iowa 52802  Jeraldine Leras  2353 Rockingham Road Davenport, Iowa 52802  Minneapolis, St.Paul, & Pacific  See "Scaled Site Vicinity" map

#### III. Soil Sampling Methods & Findings

(CONFINE YOUR ANSWER TO THE SPACE PROVIDED)

#### A. Boring number and placement.

Explain and justify the rationale used to determine the number and placement of soil borings. Factors that should be taken into consideration when developing the rationale include site stratigraphy, media conductivity, mobility of contaminants and duration of the release. The number and placement of borings must be sufficient to allow the:

1) determination of the <u>lateral and vertical extent</u> of soil contamination, 2) accurate description of site stratigraphy, and 3) identification of the transition zone between those areas that do and do not exceed the soil contamination cleanup level. The identification of the transition zone will require the construction of contours developed through the interpolation of data. Additional information will be required to substantiate the location of contour lines if it is determined that the lines are not consistent with the rationale or data provided, or the interpolation techniques appear to be questionable.

USTs #1 and #2 were removed on October 19, 1990 by Alter Environmental Services (AES). Samples were collected for analysis from beneath the former tank locations and from a point along the product piping of Tank #2. At the time the tanks were removed, AES believed that UST #2 contained fuel oil. Information obtained during the SCR investigation indicates that gasoline was stored in UST #2. The sample taken from below UST #2 was not analyzed for gasoline, but for fuel oil (by the OA-2 method). The presence of hydrocarbons as fuel oil, as detected by the OA-2 analysis, is not related to the contents of the UST#2. Laboratory results indicated that contamination of the soil beneath both of the tanks exceeded IDNR action limits. The sample from beneath the product piping contained hydrocarbon levels below action limits. (See the "Soil Contamination Plume Map" and the "Summary of Analytical Data" for sample locations and lab results.)

Dahl & Associates, Inc. (DAHL) advanced 12 testborings (TBs) to investigate the potential impact to soil by gasoline from the former USTs. Four of the TBs were converted to monitoring wells (MWs) for the purpose of groundwater sampling, hydraulic conductivity testing, and groundwater gradient and flow direction determination. Drilling began on May 21, 1992, north of UST #1 (see Scaled Site Plan)with the installation of TB-1 in the assumed up-gradient direction from the tank basin, to establish the up-gradient extent of impacted soil and provide a background sample. No hydrocarbons were detected in TB-1 while drilling. TBs 2 through 5 were drilled to the east, south, and west of the tank basin, with their positions somewhat limited by structures on the site. Soil encountered in TB-5 showed signs of possible hydrocarbon impact in field screening.

On May 26, 1992, drilling continued around the UST #2 basin with TBs 6 through 10 being advanced. TB-6 was drilled along the removed product line associated with UST #2; no hydrocarbon impacted soil was detected. TB-7 was drilled west of the UST basin, TB-8 directly adjacent to the basin on the southeast side, TB-9 to the southeast of the basin, and TB-10 to the east of the basin. Soil from TB-7 soil showed no evidence of hydrocarbon impact. Soil from TB-8, 9, and 10 showed visible signs of hydrocarbons and moderate PID readings from headspace samples (in the 30 to 60 ppm range). Laboratory analysis of soil from TB-8, directly adjacent to the UST#2 basin indicated 19 ppm total hydrocarbons as gasoline (below action levels).

On July 15, 1992, TB-16 was advanced to the east of UST#2 to verify the extent of gasoline impacted soil. Laboratory analysis of soil from TB-16 indicated 18 ppm total hydrocarbons as gasoline (below action levels). TB-24 was advanced to the east of UST#1 to provide a groundwater sampling point for analytical testing and groundwater flow determination.

On October 1, 1993, DAHL reopened the UST#1 basin at the request of the responsible party. The excavation was undertaken in an effort to remove all soil contaminated by gasoline associated with the former USTs. Fill material was removed, and native clayey soil was encountered at a depth of 6 to 7 feet below the land surface. The soil had a gasoline odor and a headspace sample registered >200 ppm on a PID. Field screening of soil indicated that soil beneath the southeast corner of the foundation of the adjacent building was impacted. At that point the excavation was stopped, as it was impossible to remove the impacted soil beneath the building foundation. Approximately 10 cubic yards of contaminated soil was taken to the Scott County landfill for disposal, and the basin was backfilled with slag.

The TBs advanced on this site are sufficient to define the variability in the soil types, and provide an accurate depiction of the site stratigraphy. No contamination of the soil by gasoline exceeding 100 ppm was detected by TBs advanced in this investigation. The plume of gasoline impacted soil appears to be confined to the area under and directly adjacent to the former UST basins

## >> B. Attach Appendix "III(B) - Soil Boring Logs" Complete and attach an IDNR form 542-1392 for each soil boring at the site.

C. E. alar all articles and provided and provided and provided articles.

C. Explain the actions taken to prevent cross-contamination between boreholes during installation and sampling.

Testborings were advanced with a truck-mounted Model B-57 Mobile Drill using hollow-stem, continuous-flight augers with an interior pilot assembly. The DAHL drill crew had sufficient augers to advance three TBs before needing to decontaminate the equipment with an on-site, high-pressure cleaner. Two split-barrel samplers were used on the drill rig. The geologist decontaminated the sampler after each use. Decontamination of the samplers consisted of a thorough wash in a water-trisodium phosphate solution, a tap water rinse, and a final rinse with deionized water.

D. List vapor equipment if used. Describe its use and evaluate conclusions drawn from vapor results and calibration procedures. Equipment must be calibrated at the beginning and end of each day at the site, at a minimum.

DAHL used a Model 101 HNU Systems Portable Photo-ionization Analyzer (HNU) with a 10.2 eV lamp. The HNU is a trace gas detector sensitive to a variety of volatile organic compounds (VOCs). The HNU was calibrated twice daily to isobutylene (benzene) and used to measure the concentration of VOCs (ionization potential 10.2 eV or below) present in the boring samples. Soil samples were collected from the TBs at two foot intervals and placed in head-space jars for field screening. The data from field screening was used as a guide to determine the placement of additional TBs.

#### Tabulate Daily Calibration Data In The Chart Below CALIBRATION (PPM) DATE DATE CALIBRATION (PPM) Standard Start During Standard During End End 5/21/92 57 57 57 5/22/92 **57** 57 **57** 57 57 5/26/92 57 7/15/92 55 55 55

E. Describe soil sample collection methods and explain why the methods provide a representative sample. Split spoons and hollow stem augers producing a continuous core are acceptable soil sampling devices. At a minimum, soil samples must be collected at 5 foot intervals and when changes in the formation occur for soil observations, vapor screening and other indicated analyses.

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TBs were advanced with a truck-mounted Model B-57 Mobile Drill rig. Hollow-stem, continuous-flight augers with an interior pilot assembly were used on this project. The augers have an outside diameter of 8.625 inches, and an inside diameter of 4.25 inches. The method was chosen because it complies with American Society for Testing and Materials (ASTM) method D-1586, which is an industry standard. Soil samples were collected from the TBs at intervals specified by the geologist, between the land surface and the water table of the uppermost unconfined aquifer. Soil samples were collected at 2 foot intervals for purposes of soil classification and jar-headspace analyses. In addition, a minimum of one sample per boring was collected for laboratory analyses from a point directly above the soil water interface.

#### >> F. Attach Appendix "III(H) - Soil Contamination Plume Maps"

7/20/92

10/1/93

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Provide soil contamination plume maps depicting the full extent of vadose soils exceeding the soil contamination corrective action level under 135.7(9) and the levels of contamination within the plume. The extent of off-site soil contamination must be investigated. Label boring locations with the petroleum hydrocarbons concentrations used to determine the extent of the plume. The map must contain a sufficient number of data points to adequately justify the construction of plume contour lines. Identify borings used to determine hydraulic conductivity.

#### IV. Groundwater Sampling Methods & Findings

(CONFINE YOUR ANSWER TO SPACE PROVIDED)

A. Boring number and placement.

Explain and justify the rationale used to determine the number and placement of groundwater monitoring wells. Factors that should be taken into consideration when developing the rationale include site stratigraphy, media conductivity, mobility of contaminants and duration of the release. The number and placement of wells must be sufficient to allow the 1) determination of the lateral and vertical extent of groundwater contamination, 2) accurate description of site stratigraphy, and 3) identification of the transition zone between those areas that do and do not exceed the contamination cleanup level. The identification of the transition zone will require the construction of contours developed through the interpolation of data. Additional information will be required to substantiate the location of contour lines if it is determined that the lines are not consistent with the rationale or data provided, or the interpolation techniques appear to be questionable.

One groundwater monitoring well was installed on 1/10/91, as part of the tank closure, and one groundwater sample was taken for analysis. The monitoring well, designated as MW-5 on the Scaled Site Plan, is located 20 feet south of UST basin #1. Analytical results of the groundwater sample from MW-5 indicate that the gasoline components, benzene, ethylbenzene, xylene, and toluene (BETX) were not detected in the groundwater by the OA-1 method.

Dahl & Associates, Inc. (DAHL) advanced 12 TBs on this site and converted 4 of those to MWs. Laboratory analysis of groundwater samples from these 4 wells found no BTEX components by the OA-1 method. MW placement was determined at the time of drilling in the following manner:

TB-1 was converted to MW-1 to provide an up-gradient, background sample. MWs 2, 3, and 9 were placed down gradient of the UST basins to determine the extent of hydrocarbon impact to the groundwater, if present. MW placement was restricted by underground utility lines and surface structure locations. MW-5 is a pre-existing well that is located down gradient from UST #1.

All MWs installed by DAHL plus MW-5 were used in determining the groundwater gradient and flow direction at this site.

## >> B. Attach Appendix "IV(B) - Monitoring Well Construction Diagram" Complete and attach a DNR form 542-1392 for each monitoring well constructed at the site.

- C. Explain permanent monitoring well construction. If the following well construction materials or dimensions vary, indicate the variations on DNR Form 542-1392.
  - 1) method of desning well components prior to installation. New materials were used in MW construction.
  - 2) casing and screen material. 2" schedule 40 polyvinyl chloride (PVC).
  - 3) screen slot size. 0.010".
  - 4) how are the sections of casing and screens connected. Flush tread joints with O-rings.
  - 5) method used to install filter pack and seals. Auger flights were left in the hole to maintain the integrity of the borehole. The screen and casing were inserted inside the hollow-stem auger and sand filter pack was poured into the void space between the interior of the auger and the exterior of the screen and casing, while the augers were gradually reversed out of the hole. The sand pack was installed from the bottom of the boring to 2 to 3 feet above the top of the 10 foot screen. A 2 to 3 foot bentonite slurry seal was then established on top of the sand filter pack. Neat cement was poured from the top of the bentonite seal to grade to finish the well.
  - 6) actions taken to prevent cross contamination of wells during construction and sampling. Clean auger flights were used to advance the boring and new materials were used in the MW construction. Disposable bailers were used to collect water samples from each MW. The sample were transferred from the bailer into a clean laboratory prepared sample jar.
  - 7) monitoring well development procedures. The monitoring wells are developed by bailing the well free of sediments by removing at a minimum, three well volumes.
- D. For samples collected from boreholes: (Temporary casing and screen are required prior to sample collection.)
  - 1) Describe the type and use of temporary casing and screen. DAHL did not sample groundwater from testborings.
  - 2) Explain and justify the adequacy of well development procedures to ensure a representative sample, N/A

E. Explain and justify the adequacy of groundwater sampling and well purging methods.

Monitoring wells were developed following installation by bailing a minimum of three well volumes of water to clear the well of sediments. The wells were then allowed to stabilize before the technician returned to collect groundwater samples. Prior to sampling the well, an additional three well volumes of groundwater were removed from the monitoring well to draw down the water table and create an influx of fresh groundwater for sampling. Groundwater samples were retrieved from the well using factory-decontaminated, disposable well bailers.

## F. Groundwater Data for Contour Map Development (SURVEY DATA FROM ADJACENT SITES MAY BE UTILIZED)

Well Boring Number	Date Measured	Static water Level (ASL) (to 0.01 ft)	Water Level Co due to Free Pr (Yes/No) Proc		Ground Surface Elevation (ASL) to 0.1 ft)
MW-1	6/30/92	562.06	NO	inches	568.04
MW-2	6/30/92	561.76	NO	inches	567.39
MW-3	6/30/92	561.61	NO	inches	567.10
, MW-5	6/30/92	561.58	NO	inches	567.74
				inches	
				inches	
				inches	
		-		inches	
				inches	

\*Describe below the correction method used to determine the static water level.

N/A

Describe the benchmark used to survey for groundwater surface elevations.

The monitoring wells were initially surveyed relative to a fire hydrant on site. The fire hydrant was then tied into a survey point provided by a City of Davenport Engineer. This survey point was the top bolt of the fire hydrant on the northwest corner of Lincoln Road and Rockingham Road and it has an elevation of 575.08 ASL.

#### >> G. Attach Appendix "IV - Groundwater Contour Map"

Provide a groundwater contour map based on work done at the site and the adjacent area. All wells at the site must be shown on the map. Wells constructed in different aquifers must be identified. Indicate the groundwater flow direction with an arrow. Groundwater contours and elevations at each data point used for contouring must be labeled on the map. Contours must be consistent with the observed water level elevations. Measurements of static water level and depth to bottom of the wells must be taken. An adequate number of water levels must be measured in each well to determine the static water level. Static water levels must be measured to the nearest 0.01 foot. Identify wells used to determine hydraulic conductivity.

#### H. Describe and explain the following:

1) identify the methodology and device used to determine static groundwater levels.

DAHL utilizes a Nikon AX-1 Automatic Level and a surveying rod graduated in 0.01 foot increments for surveying monitoring well ground and riser elevations to a common NGD benchmark. Surveying is done by the direct differential leveling method. Water levels were measured from the surveyed riser to water level with a Solinist Water Level Indicator.

2) provide confirmation that the methodology used will provide the required levels of accuracy.

The Nikon level allows for a maximum reading accuracy of 0.005 feet. The Solinist water level indicator allows for a reading accuracy of 0.01 foot. The technician surveys the site in a loop, returning to the benchmark. Closure error indicates the accuracy of the survey. If the error exceeds 0.01 foot per turning point, the site is resurveyed.

3) groundwater flows and any anomalous water levels.

DAHLs water level data taken on 6/30/92 and 7/31/92 indicate a general flow direction to the southeast.

4) fluctuations in water levels with special emphasis on those which may alter general groundwater gradient or flow direction. No shifts in groundwater flow direction were noted.

#### >> L Attach Appendix "IV(I) - Groundwater Contamination Plume Maps"

Provide groundwater contamination plume maps depicting the full extent of free phase product and dissolved phase contamination exceeding the groundwater corrective action levels under 135.7(9) and the levels of groundwater contamination within the plume. The extent of off-site groundwater contamination must be investigated. Label each data point with the contaminant concentrations used to define the extent of the plume. The map must contain a sufficient number of data points to adequately justify the construction of plume contours. Identify free product thickness.

#### V. Sampling Quality Control

#### (CONFINE YOUR ANSWER TO THE SPACE PROVIDED)

Provide a statement that indicates the quality control/quality assurance (QC/QA) procedures used during the site investigation were at least as stringent as those contained in IDNR's Leaking Underground Storage Tank Quality Assurance Plan.

DAHL follows the Iowa Department of Natural Resources <u>Leaking Underground Storage Tank Quality Control - Quality Assurance Plan</u> when collecting samples for laboratory analysis. This includes the collection and laboratory analysis of duplicate and blank samples.

#### VL Hydrogeological Cross-Sections

#### >> Attach Appendix "VI - Hydrogeological Cross-Section Diagram"

Develop, from the borings that were required to identify the extent of contamination, stratigraphically correlated hydrogeologic cross-sections or three-dimensional diagrams which adequately define the spatial relationships of subsurface materials at the site. The cross sections should illustrate the materials in the contamination zone. The sections or diagrams must include the following information:

- 1) Identification of types and characteristics of geological materials present.
- 2) Identification of contact zones between different geologic materials, noting zones of high permeability or fracture.
- 3) Detailed borehole information including location, depth of termination and zone of saturation.

#### VII. Hydraulic Conductivity

#### (CONFINE YOUR ANSWER TO THE SPACE PROVIDED)

A. Determine and record here the hydraulic conductivity of subsurface materials at the site. Identify borings and wells used to determine hydraulic conductivity. Include calculations and data used to obtain the values.

 Monitoring well
 Hydraulic conductivity

 MW-3
 K = 1.803 meters/day

 MW-5
 K = 2.017 meters/day

 MW-9
 K = 18.99 meters/day

(see Appendix VII - Hydraulic Conductivity for calculations)

B. Indicate the method used.

DAHL uses the Bouwer-Rice method.

C. If an equivalent method was used to determine conductivity, evaluate its' accuracy.

The Bouwer-Rice method was used.

D. Explain why the location/number of data points where hydraulic conductivity was determined adequately provides a representative indication of conductivity at the site.

The hydraulic conductivity tests results from MW-3, 5, and 9 range from 1.8 and 19 m/day. These high conductivities reflect the porous nature of the sandy slag backfill found at the site from the surface to 3-4 feet. Due to the shallow water table, it was necessary to screen the MWs up into the backfill to insure that the screened interval was above the static water level. The hydraulic conductivity of the clays found at the bottom of most TBs is expected to be significantly lower than those measured, but the construction of the current MWs does not allow a representative test of the clay conductivity.

#### VIII. Receptor Survey

## > > Attach Appendix "VIII(A) - Receptor Survey Map"

Provide a site area map that identifies the following:

A. Surface Water Body Survey. Location of surface water bodies (i.e. lakes, ponds, rivers, streams, etc.) within 1000 feet of the petroleum contaminated area. Include in the appendix an evaluation of the potential for a hydrogeological connections between the contamination and surface water. Justify the decision to conduct or not to conduct monitoring to determine the impact of contamination on surface water quality. Grab samples are typically collected to determine the impact of contamination on surface water quality. Samples taken upstream of the release can help establish the background levels for the compounds of concern. Subsequent samples taken downstream will provide information regarding contamination concentration versus travel time. If surface water sampling is conducted, provide a discussion of the sampling methodology and evaluate the adequacy of the sampling program. Tabulate the analytical results. Also record visual observations (i.e., sheen, sludge, scum, etc.). Label the narrative and analytical results in Appendix VIII pertaining to the above with the heading "Surface Body Receptor Survey".

B. Coaduit Survey. Location of utility (i.e. power lines, storm and sanitary sewers, tile lines, etc.), natural (i.e. sinkhole, caves, etc.) conduits and confined spaces (i.e. basements, crawl spaces, etc.) within 200 feet of the area of petroleum contamination. Include a description of the investigation conducted to determine the potential for the conduits to act as pathways for vapors and product. The investigation must include soil sample collections for laboratory analysis and vapor monitoring. The focus of the investigation should be influenced by soil types, product type, phases and concentrations, location and depth of the utilities and confined spaces and groundwater levels. Tabulate the analytical results. Indicate if contamination has resulted in the presence of explosive vapors or caused physical damage to conduits or confined spaces. Label the narrative and analytical results in Appendix VIII pertaining to the above with the heading "Conduit Survey".

The following are recommended when conducting a vapor survey in an accessible utility conduit:

The vapor survey is required if there are reports of vapors or if the conduit has been impacted by the contamination or if there is the potential for vapors based on the type of substance release.

- 1) Use an explosimeter and photoionization detector (PID) to take vapor readings. Start at the manway closest the site. Work upstream and downstream to determine if and where the product vapors are entering, and the extent of the impacted area. "Crack" each manway cover and take readings of oxygen, explosimeter and PID. Repeat measurements at mid-depth and water level or bottom of the conduit.
- 2) Check air flow directions from the manway to determine if dilution of vapors is occurring.
- 3) Collect water or sewage samples. Observe for sheen and odors. If there is odor but no product, consider using the PID to obtain a head space analysis.
- 4) Check all incoming conduit branches. If odors are detected, continue the investigation upstream and down stream even if no product is present.
- 5) Check lift stations near the site.

#### The following are recommended when conducting a confined space survey:

- 1) Check confined spaces using an explosimeter and PID. Record names and addresses of building residents/owners.
- 2) Check for vapors near basements, sewer drains and near any foundation cracks.
- C. Groundwater Survey. Identifying active, inactive, abandoned and plugged groundwater wells within 1,000 feet of the petroleum contaminated area. Groundwater professionals only need to report well information readily available from public entities (i.e. county health and zoning departments, IDNR, water Supply Section (515/242-6128), Geological Survey Bureau (319/335-1575) etc.) and water well owners. An on-site survey will be necessary to identify all the wells in a 300 feet radius of the petroleum contaminated area. Include in the appendix:
- 1) Copies of available well logs.
- 2) Name and address of each well owner. Correlate with well number.
- 3) Description of the plugging method for those wells not sealed according to chapter 567-39 IAC.

4) Complete the foll	owing Table
----------------------	-------------

Public Well

"Photocopy if additional space is needed"

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Well # as identified on Receptor Survey Map	W-15055	P.A.L.	Alter							
Well Status	0	0	Ū	a	a		0	0	0	0
Active	[X]	0	[X]	0	a	0	0	0	. O	0
Inactive	a	0	ם	0	O	П	0	0	0	0
Abandoned	0	, (X)	0	0	O	0	0	0	a	a
Plugged										
According to Chapter 39*	0	(X)	0	0	0	а	0	0	0	0
Not according Chapter 39*	0	a	O	a	ū	0	0	a	a	a

Describe in the appendix the plugging process used for each well marked

0

П

Well Use	•

For each	Well,	Mark All	That .	Apply

Private Drinking Well	a	a	a	a	a	a	a	а	a	a
Industrial Water supply for:	Beverage bottling	Not used	Process Water	0	0	O	0	0	0	0.
		T			<del></del>	T		r		
Static Water Level Elevation	523.5	530 est.	540 est					<u></u>		<u> </u>
Well Depth Elevation	158	150 est.	440 est						_	
Well Diameter	N/A	12 inch	unknown							
Casing material	N/A	steel	unknown			l				
Well Log Provided				Ī						
NO '	0	[X]	[X]	Ø	0	a	а	0	0	a
YES	[X]	0	0	· O	0	0	0	а	0	a

Label the narrative and information in Appendix VIII pertaining to the above with the heading "Groundwater Well Survey".

D. Groundwater Barrier Survey. Identify the location of barriers, (i.e., foundations, structures, parking lots, roads, natural, etc.) that could have an impact on the movement of the contamination. Explain the significance of the barriers by relating their presence to the hydrogeological conditions at the site. Label the narrative in Appendix VIII pertaining to the above information with the heading "Groundwater Barrier Survey".

#### IX. Certification of Site Health & Safety

REQUIRED

Statement of Verification of On-Site Health & Safety Procedures

The On-Site Health & Safety Procedures and Conditions conform with applicable OSHA requirements.

YES [X] NO [ ]

#### X. Tabulation of Analytical Data

Photocopy this form if additional space is nealed.

#### Soil Analytical Data Information

Provide a tabulation of analytical data for each soil boring or monitoring well. List each sampling event chronologically with the oldest data first. If borings were sampled on a particular day at different elevations, list the results for the samples closest to the ground surface first. Record all elevations as feet Above Sea Level (ASL).

Basin Sample Number	Tank #1 Basin	Tank #2 Basin	Tank #2 Piping				
Date Sampled	10/17/90	10/17/90	10/17/90				
Elevations (feet below ground surface)							
Ground Surface	0	0	0				
Sail Sample	8	8	3	ļ	1	1	<u>'</u>
Static Groundwater							
Total Petroleum Hydrocarbons (ppm)	1035	Not Analyzed	Not Analyzed				
Extractable Hydrocarbons (ppm)	Not Analyzed	509	31				

#### Groundwater Analytical Data Information

Provide a tabulation of groundwater sampling analytical data. List the sampling events starting with the first well in the well identification scheme. If the well was sampled more than once, list each result chronologically. Record all elevations as feet Above Sea Level (ASL).

Boring/Well Number	MW-5				
Date	1/14/91			·	
Elevation (ft ASL)					
Ground Elevation	568.12				
Top of Screen	564.74			1	]
Static Water Level	561.92				
Benzene (ppb)	<b>&lt;</b> 5			•	
Ethyl benzene (ppb)	ঠ				
Toluene (ppb)	ধ্য				
Xylene (ppb)	<b>5</b>				

#### >> Attach Appendix X Laboratory Data Sheets Provide copies of all laboratory data sheets.

#### XI. Free Product

#### (CONFINE YOUR ANSWER TO THE SPACE PROVIDED)

- A. Is free product present at the site? YES [] NO [XX]
- B. If yes, indicate the date the "Free Product Removal Report" was submitted:
- C. Discuss the status and evaluate the effectiveness of the free product removal system in relation to the hydrogeological conditions at the site.

Note: Free product was reported by John Hergert of Alter Environmental Services in a letter to Leslie Campbell of the IDNR on February 7, 1991. Free product (oil?) had been observed floating on the water sample removed from the down-gradient testboring installed for the tank closure. Groundwater retrieved from that TB was analyzed, and none of the BTEX components were detected (OA-1). No additional investigation of the free product was conducted at the time, and none was requested by the IDNR. Dahl & Associates, Inc. did not encounter free product while conducting the SCR investigation. No free product has been observed in the MWs installed during the SCR investigation.

D. Provide monthly reports to DNR on the attached forms 542-1424 and 542-1425.

## X. Tabulation of Analytical Data

Photocopy this form if additional space is needed.

#### Soil Analytical Data Information

Provide a tabulation of analytical data for each soil boring or monitoring well. List each sampling event chronologically with the oldest data first. If borings were sampled on a particular day at different elevations, list the results for the samples closest to the ground surface first. Record all elevations as feet Above Sea Level (ASL).

Boring/ Well Number	TB-1	TB-2	TB-3	TB-4	TB-5	TB-5	TB-6	TB-7	TB-8
Date Sampled	5/21/92	5/22/92	5/22/92	5/22/92	5/22/92	5/22/92	5/26/92	5/26/92	5/26/92
Elevations (ft ASL)									
Ground Surface	568.36	568.31	568.25	567.89	568.43	568.43	567.40	567.38	567.47
Soil Sample	557.36	559.31	559.25	560.89	561.43	561.43	560.40	561.38	560.47
Static Groundwater	557.36	559.31	559.25	560.89	557.43	557.43	560.90	561.38	560 <i>A</i> 27
Total Petroleum Hydrocarbons (ppm)	ND	ND	ND	ND	38	33	ND	ND	19
Extractable Hydrocarbons (ppm)	•	•	-	-	•	-	•	-	-

#### Groundwater Analytical Data Information

Provide a tabulation of groundwater sampling analytical data. List the sampling events starting with the first well in the well identification scheme. If the well was sampled more than once, list each result chronologically. Record all elevations as feet Above Sea Level (ASL).

Boring/Well Number	MW-1	MW-2	MW-3	MW-5	MW-9	 	<u> </u>	<u> </u>
Date	6/30/92	6/30/92	6/30/92	6/30/92	7/31/92			
Elevation (ft ASL)								
Ground Elevation	568.36	567.89	567.51	568.12	568.18	:		
Top of Screen	- 564.04	564.39	560.10	564.74	564.69		,	
Static Water Level	562.06	561.76	561.61	561.58	563.24			
Benzene (ppb)	ND	ND	ND	ND	ND			
Ethyl benzene (ppb)	ND	ND	ND	ND ·	ND			
Toluene (ppb)	ND	ND	ND	. ND	ND			
Xylene (ppb)	ND	ND	ND	ND	ND			

>> Attach Appendix X Laboratory Data Sheets Provide copies of all laboratory data sheets.

#### XI. Free Product

#### (CONFINE YOUR ANSWER TO THE SPACE PROVIDED)

A,	İs	free p	product	present	at	the site?	YES	0	NO	(X)	J
----	----	--------	---------	---------	----	-----------	-----	---	----	-----	---

- B. If yes, indicate the date the "Free Product Removal Report" was submitted:
- C. Discuss the status and evaluate the effectiveness of the free product removal system in relation to the hydrogeological conditions at the site.

See previous page.

D. Provide monthly reports to DNR on the attached forms 542-1424 and 542-1425.

#### X. Tabulation of Analytical Data

Photocopy this form if additional space is needed.

#### Soil Analytical Data Information

Provide a tabulation of ana were sampled on a particul Sea Level (ASL).						
Boring/Well Number	TB-16	TB-24				
Date Sampled	7/15/92	7/20/92				
Elevations (ft ASL)						
Ground Surface	567.20	568.18				
Soil Sample	560.20	560.18				
Static Groundwater	560.20	560.18				
Total Petroleum Hydrocarbons (ppm)	18	ND				
Extractable Hydrocarbons (ppm)	-	-				

#### Groundwater Analytical Data Information

Boring/Well Number		<u> </u>		 <u> </u>	
Date					
Elevation (ft ASL)					
Ground Elevation					
Top of Screen					
Static Water Level					
Benzene (ppb)					
Ethyl benzene (ppb)					
Toluene (ppb)	1				
Xylene (ppb)					

#### >> Attach Appendix X Laboratory Data Sheets Provide copies of all laboratory data sheets.

#### XL Free Product

#### (CONFINE YOUR ANSWER TO THE SPACE PROVIDED)

	Ta 6-a-			t the site?	VEC	۲٦	NO	CV1
A.	TR ILLES	e product	present a	t the site?	YES	11	NU	IXI

- B. If yes, indicate the date the "Free Product Removal Report" was submitted:
- C. Discuss the status and evaluate the effectiveness of the free product removal system in relation to the hydrogeological conditions at the site.

See previous page.

D. Provide monthly reports to DNR on the attached forms 542-1424 and 542-1425.

#### XIL Contamination Source

A. Identify the source of contamination at the site.

The gasoline contaminated soil that exists in the basins of former USTs #1 and #2 is probably the result of leakage from the removed USTs, or from spillage during product dispensing and tank filling. No other sources of gasoline contamination have been identified by this investigation.

>> B. Attach Appendix "XII(B) - Off-Site Contamination Source Support Data"

If the contamination source identified in XIII(A) is an off-site source, justify your conclusion with analytical data and maps showing the site under investigation and potential off-site sources and groundwater flow direction.

#### XIII. SITE RISK CLASSIFICATION

#### A. HIGH RISK SITE CONDITIONS

The following describe high risk site conditions. Conditions numbered 7, 9, 13, and 14 include a means, based on specific site factors, for proposing a low risk classification. Check the appropriate box if documentation has been provided to substantiate the existence of specific site conditions that will result in low risk classification. A site is classified as high risk if any of the following conditions exist and documentation is not provided to confirm a low risk classification. All responses must be justified with technical and hydrogeological data obtained during the site assessment and the application of recognized engineering, geological and hydrogeological principles. Give your justification for each answer on appendix "XIII - Site Risk Classification Justification." Number the responses to correspond with the condition description (i.e., A1, A2, etc.).

#### CONDITION DESCRIPTION

1) The Threshold Limit Value-Time Weighted Average (TLV-TWA) for benzene in occupied structures exceeds or is likely to exceed 10 parts per million for more than 8 hours per day.	[] YES,HIGH RISK [X] NO
2) The concentration of combustible gases in structures, basements, crawl spaces, utility conduits, storm or sanitary sewers, vaults or any other confined space exceeds or is likely to exceed 10% of the Lower Explosive Limit (LEL).	[] YES,HIGH RISK [X] NO
3) Surface water quality criteria standards contained in subrule 567-61.3(455B) of the Iowa Administrative Code are exceeded or are likely to be exceeded due to a hydrogeologic connection between the surface water and the contamination zone.	[] YES,HIGH RISK [X] NO
4) Petroleum contaminated soil exceeding 100 mg/kg total organic hydrocarbons is in contact with a utility trench containing a PVC drinking water transmission line.	[] YES,HIGH RISK [X] NO
5) The petroleum contamination in utility trenches exceeds the corrective action levels in 135.8(8) of the Iowa Administrative Code.	[] YES,HIGH RISK [X] NO
6) Petroleum contamination is present at concentrations or concentrations are likely to occur, to cause physical damage to a utility conduit or a structure.	[] YES,HIGH RISK [X] NO
7) Soil with a total organic hydrocarbon level greater than 100 mg/kg is located within 1,000 feet of an active well used as a public or private water source.	[X] YES, HIGH RISK [] NO
A site may be classified as low risk if a groundwater professional can demonstrate the water source will not be impacted by the soil contamination to the extent that an MCL is exceeded or in the absence of an MCL and Action Level is exceeded. Factors that must be considered in evaluating the impact of the remaining soil contamination include well depth, construction, radius of influence and use; area hydrogeological characteristics; soil permeability; transmissivity, and contamination concentrations and persistence; chemical characteristics, and migration potential of the released substance.	Documentation is provided to support a LOW RISK CLASSIFICATION  [X] YES, LOW RISK  [] NO
8) Soil with a total organic hydrocarbon level greater than 100 mg/kg is located within the seasonal high groundwater level of a protected groundwater source or groundwater serving a public or private water source.	() Yes,High Risk (X) No
9) The petroleum release occurred in an area of fractured limestone or karst topography (i.e., topography formed on limestone, gypsum, and other rocks by dissolution, characterized by sinkholes, caves and underground drainage.	[X] YES, HIGH RISK [] NO
A site may be classified as low risk if a groundwater professional can demonstrate the water source will not be impacted by the soil contamination to the extent that an MCL is exceeded or in the absence of an MCL and Action Level is exceeded. Factors that must be considered in evaluating the impact of the remaining soil contamination include well depth, construction, radius of influence and use; area hydrogeological characteristics; soil permeability; transmissivity, and contamination concentrations and persistence; chemical characteristics, and migration potential of the released substance.	Documentation is provided to support a LOW RISK CLASSIFICATION  [X] YES, LOW RISK [] NO
	[] YES,HIGH RISK
10) A public or private water supply is or is likely to be contaminated to the extent that an MCL is exceeded; or in the absence of an MCL, an Action Level is exceeded.	[X] NO

12) The contaminated groundwater plume is within 100 feet of natural or man-made structures or conduits that could allow the vertical or horizontal migration of contaminants to a protected groundwater source that is used as a public or private water source.	
13) The contaminated groundwater plume is within 1,000 feet of an active public or private water source.	[] YES, HIGH RISK
A site may be classified as low risk if a groundwater professional can demonstrate the water source will	[X] NO
not be impacted by the soil contamination to the extent that an MCL is exceeded or in the absence of an MCL and Action Level is exceeded. Factors that must be considered in evaluating the impact of the remaining soil contamination include well depth, construction, radius of influence and use; area hydrogeological characteristics; soil permeability; transmissivity, and contamination concentrations and	Documentation is provided to support a LOW RISK CLASSIFICATION
persistence; chemical characteristics, and migration potential of the released substance.	[] YES, LOW RISK
	[] NO
14) The material separating groundwater serving as a public or private water source, or which is a protected groundwater source, from soil with a total organic hydrocarbon level greater than 100 mg/kg which has a hydraulic conductivity greater than 10 <sup>4</sup> meters per day.	[X] YES, HIGH RISK
The separating material must have a hydraulic conductivity less than or equal to 10 <sup>-4</sup> meters per day, a minimum thickness of three meters and be free of subsurface discontinuities between the contamination	[] NO
zone and the groundwater for the site to be classified low risk. A site can be classified low risk if a groundwater professional can demonstrate with hydrogeological and risk assessment data that the separating material will prevent or inhibit the migration of contaminants to the groundwater to the extent that an MCL or in	Documentation is provided to support a LOW RISK CLASSIFICATION
the absence of an MCL, an Action Level, will not be exceeded. A sufficient number of measurements of the hydraulic conductivity shall be made to accurately identify the hydrogeologic conditions of the separating material under the full area extent of the contamination zone. Measurements shall be made	[X] YES, LOW RISK
at a minimum of two locations. The distance between adjacent measurement locations shall not exceed  100 feet. The department may require additional measurements based on the hydrogeological  complexity of the site.	[] NO

## **B. LOW RISK SITE CONDITIONS**

The following describe low risk site conditions. Check the boxes that describe the site conditions.

#### Conditions Description

<ol> <li>The soil total organic hydrocarbon concentration exceeds 100 mg/kg or the groundwater concentration exceeds an MCL or in the absence of an MCL, an Action Level is exceeded, but high risk conditions do not exist and are not likely to occur.</li> </ol>	(X) YES, LOW RISK
2) High risk conditions numbered 7,9,13 and 14 exist, but documentation is provided to substantiate the claim that specific site conditions are present that will result in a low risk classification.	[X] YES, LOW RISK

## C. NO ACTION REQUIRED SITE CONDITIONS

The following describe no action required site conditions. Check the boxes that describe the site conditions.

#### Conditions Description

1) The soil total organic hydrocarbon concentration is equal to or less than 100 mg/kg and the groundwater	[] YES, NO ACTION
contamination is equal or less than an MCL or in the absence of an MCL, is equal to or less than an Action Level and high risk or low risk conditions do not exist and are not likely to occur.	[X] NO

## >> Attach Appendix "XIII - Site Risk Classification Justification"

#### XIV. CORRECTIVE ACTION RESPONSE

The corrective action response involves the identification of the best available treatment technology or best available management practices to address the contamination at the site. The corrective action response must be consistent with the site risk classification.

Contamination sites classified as high risk can be reclassified to low risk if the condition causing the classification is abated. For example, if the only reason a site was classified high risk is because the soil around a PVC water line is contaminated, the site could be reclassified to low risk if the water line was replaced. For such sites identified as high risk, propose a corrective action response that will result in the reclassification of the site to low risk.

Please proceed to part "A" if the site has been classified as high risk. Sites classified as low risk are subject to best management practices which will include contamination monitoring. Please proceed to part "B" if the site has been classified as low risk. Sites classified as no risk are not required to remediate or monitor.

#### A. High Risk Site Corrective Action Recommendations

1. Identify below the contamination phases and estimated phase volumes at the site:								
Vadose zone soil contamination present? YES [] NO []								
If yes, approximate volume of contaminated soil present		Cubic Yards						
Dissolved phase petroleum product present in the groundwater? YES [] NO []								
If yes, approximate volume of contaminated groundwater present Gallons								
Free phase petroleum product present? YES [] NO []								
If yes, approximate volume of free phase product present Gallons								
2. List at least two treatment technologies available to address the contamination at the site.								
1								
2	<del></del> :							
3		·						
4 <u>.</u>								

## >>3. Attach Appendix "XIV (A3) - Treatment Technology Evaluation"

1)TREATMENT TECHNOLOGY. Identify the treatment technology.

2)TREATMENT METHOD EFFECTIVENESS. Evaluate the treatment method's capability to reduce the compounds of concern to acceptable levels and estimate the length of time it will take to reduce the compounds to these levels.

3)RELIABILITY. Evaluate factors that may have an impact on the reliability of the treatment system. Consider such factors as groundwater quality, biological growths, design complexity, weather, operational maintenance and monitoring requirements, etc.

4)SITE CHARACTERISTICS. Evaluate the factors that may have an impact on the practicality of using the treatment method. Consider such factors as site geology, hydraulic conductivity, groundwater quality, site location and ability to maintain and monitor hydraulic control of the groundwater plume.

5)COST ESTIMATES. Evaluate start-up, operational and maintenance costs.

6)ENVIRONMENTAL, PUBLIC HEALTH AND SAFETY BENEFITS AND DISADVANTAGES. Evaluate the environmental and public health and safety benefits and disadvantages of the treatment system. Consider such factors as air emissions, waste-water discharges, groundwater injection systems, permits required, vandalism, access, etc.

#### >> 4. Attach Appendix "XIV(A4) - Best Available Technology"

List your selection of the best available treatment technology to address the contamination phases at this site. Provide a detailed justification and explanation for selection of this technology. Base the justification narrative on professional judgment considering actual cost, actual equipment or techniques currently in use, published technical articles, site hydrogeology and research results, engineering and groundwater professional reference materials, consultation with experts in the field, capital and operation costs, and guidelines or rules of other regulatory agencies. Innovative treatment technology design selections are encouraged but must be accompanied by system operational and technical data that will support the best available treatment technology selection. Do no initiate treatment system design work until the proposed best available treatment technology concept has been accepted by the IDNR.

#### 5. Report Submittal

Please send one copy of the completed SCR and appendices to the Iowa Department of Natural Resources, Lust Coordinator, Wallace Building, Des Moines, IA 50319 and one copy of the completed SCR and appendices to GAB Business Services, Inc. POB 3837, Des Moines, IA 50322. Additional information or clarification may be requested.

Following approval of the SCR, IDNR will require the submission of a Corrective Action Design Report (CADR). The CADR will contain technical information specific to the treatment system chosen to remediate the site and a monitoring proposal designed to determine the effectiveness of the system.

#### B. Low Risk Site Corrective Action Recommendations

1. Identify below the contamination phases and estimated phase volumes at the site:						
Vadose zone soil contamination present? YES [X] NO []						
If yes, approximate volume of contaminated soil present	100	Cubic Yards .				
Dissolved phase petroleum product present in the groundwater?	YES []	NO [X]				
If yes, approximate volume of contaminated groundwater present		Gallons				
Free phase petroleum product present?	YES []	NO [X]				
If yes, approximate volume of free phase product present Gallons						

#### >>2. Attach Appendix "XIV(B2) - Best Management Practice"

Provide a detailed best management practice plan. At a minimum, the plan must contain:

- 1) Description of leak detection activities that will be implemented at the site.
- 2) Schedule of activities and description of any prohibited practices, and other management practices, or a combination thereof, which will be implemented to prevent additional contamination.
- 3) Assurances the analytical and investigatory technical requirements discussed and referenced in this SCR will be followed. Vapor analysis results will be accepted provided that:
- a) It can be demonstrated that the media being sampled and sampling points are conducive to the detection of contamination movement and increases in concentration (i.e., the sampling radius must be determined).
- b) Gas chromatography or similar method of analysis is used for analysis of samples.
- c) Samples for laboratory analysis must be obtained if the following screening levels are exceeded.
  - 0.1 mg/l TPHC (near diesel facilities) for soil gas (in situ, partial vacuum extraction)
  - 1.0 mg/l TPHC (near gasoline facilities) for soil gas (in situ, partial vacuum extraction)
  - 0.5 mg/l TPHC for groundwater (head space analysis)
  - 1.0 mg/kg TPHC (near diesel facilities) for soil (head space analysis)
  - 10.0 mg/kg TPHC (near gasoline facilities) for soil (head space analysis)

#### >> 3. Attach Appendix "XIV (B3) - Monitoring Plan"

Provide a monitoring plan that will ensure any significant increase in contamination concentration or movement is detected. The number and locations of monitoring sites must be consistent with contamination plume definition, soil permeabilities, hydraulic conductivities and groundwater flow direction. Include site maps to show monitoring locations. The following frequency is recommended. Any proposed reduction in the recommended sampling must be justified. Factors that must be considered in the justification include the migration potential of the released substance, potential impact on the environment and public health if migration of the soil or groundwater contamination occurs, area hydrogeologic characteristics, soil permeability, transmissivity, and contamination concentrations and persistence.

YEARS AFTER APPROVAL OF THE MONITORING PLAN

SAMPLE IN

1) one through three

2) four through six

3) seven through nine 4) twelve

calendar quarters 2 and 4

calendar quarter 2

calendar quarters 2, 3 and 4

calendar quarter 2

#### 4. Report Submittal

Please send one copy of the completed SCR and appendices to the lowa Department of Natural Resources, Lust Coordinator, Wallace Building, Des Moines, IA 50319 and one copy of the completed SCR and appendices to GAB Business Services, Inc. POB 3837, Des Moines, IA 50322. Additional information or clarification may be requested.

Monitoring results must be submitted in the format required by the IDNR's Site Monitoring Report (SMR). A copy of the Site Monitoring Report will be provided after the SCR is approved.

This report was prepared by:	
James Prosser M.S. Assistant Project Manager Dahl & Associates, Inc.	DATE
Reviewed by:	
R. Jonathan Paetz Senior Project Manager Dahl & Associates, Inc.	DATE

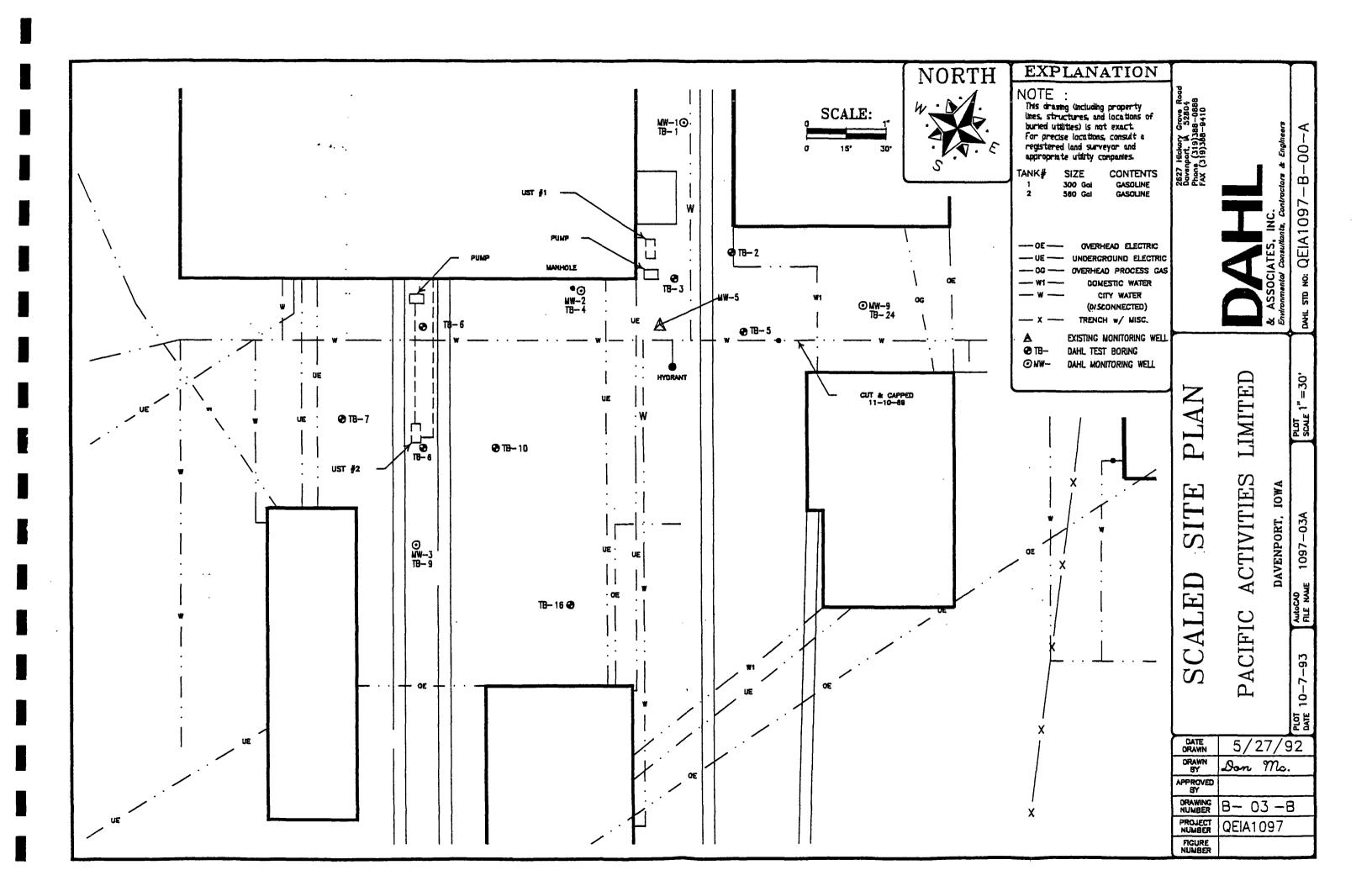
The recommendations and methodologies contained in this report represent our professional opinions and are based on accepted analytical practices and documented industry standards. Services performed on this project have been conducted in a manner consistent with standards of care practiced by members of this profession in

this area, under similar time and budget restraints. Beyond this, no warranty is expressed or implied.

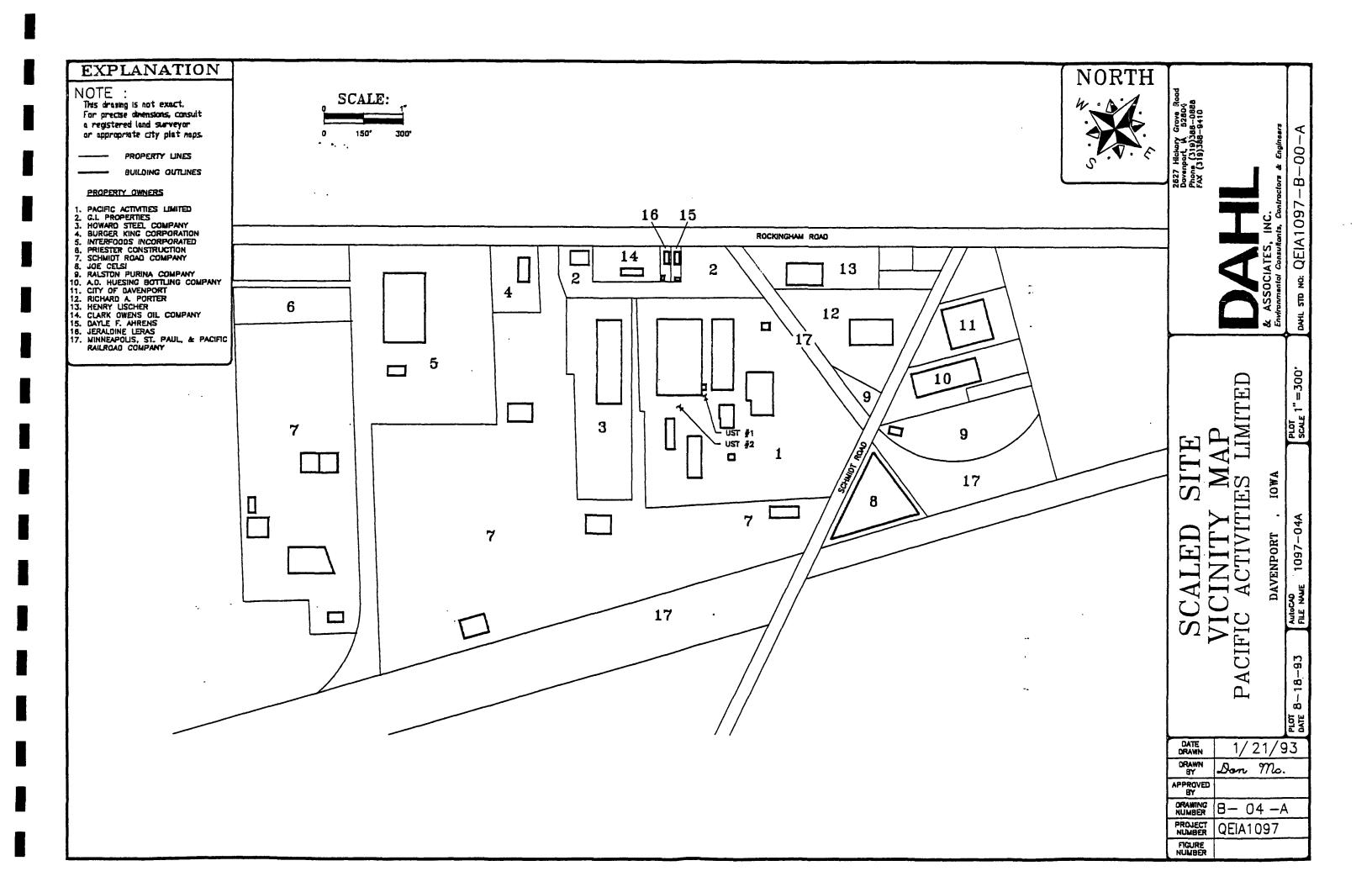
II(D) - Topographical Site Map

## PROJECT SITE LOCATION NORTH LAT. N. 41' 30' 59" T. 78N IOWA LONG. W. 90° 36' 41" R. 3E SEC. 34 U.S.G.S. STANDARD NAME DAVENPORT EAST, IOWA-ILL. QUADRANGLE LOCATION SITE LOCATION T 18 N SCALE 1:24000 - Light duty Heavy duty 5000 6000 FEET 1000 Medium duty — Unimproved dirt = = = = 1 KILOMETER 🗍 Interstate Route 门 U.S. Route 🔘 State Route CONTOUR INTERVAL 10 FEET BASED 7.5 MINUTE SERIES TOPOGRAPHIC) U.S.G.S. MAP 2627 Hickory Grove Road Davenport, IA 52804 Phone (319)388-0888 FAX (319)388-9410 TOPOGRAPHICAL SITE PACIFIC ACTIVITIES LIMITED DAVENPORT IOWA & ASSOCIATES, INC. APPR. ! DATE DRAWN BY /10 /92 Don Mc. Environmental Consultants, Contractors & Engineers AUTOCAD 1097-01A PLOT 1"=2000" DRAWING PROJECT QEIA1097 – 01 –A NUMBER NUMBER

II(E) - Scaled Site Plan



II(F) - Scaled Site Vicinity Map



III(B) - Soil Boring Logs

# SOIL BORING LOG & MONITORING WELL CONSTRUCTION DIAGRAM

#### DAHL & ASSOCIATES, INC.

Environmental Consultants, Contractors & Engineers

Poring/Well #	- TR_1: MW-1	Broleet I	No. 8 Nome: (	)EIA	1007		A-4-4-	: 626 S	CHM	UDT BOAD		
Point Mail #	<b>→</b>								Address: 626 SCHMIDT ROAD DAVENPORT, IOWA			
Boring Depth (Feet) x Diameter (Inches) 16' X 8.625								Drilling Method HS				
Well Contractor Reg. # CD920005501 Logged by D. JOHNSON							SON					
Date &		Ground Surface					Registration # 9017105					
Time Start 5	/21/92 10:30	Time End 5/	21/92 12:30	) 	Elevation	(ASL)5	58.36°	ST# 8LTB98				
Depth In <del>Fee</del> t	Well Constru Details	ction	Blow Count If Applicable	No.	Sample Type*	Re	D/FID eading		Rock Formations, Soil, Color and Classifications, Observations (moisture etc.)			
-0												
-2			2,2,1,1	1	SS	2				slag materials. (FILL) clay, pastic. (CL)		
-4	·		2,3,4,5	2	SS	1		4-6'-Bl	ack o	clay, plastic. (CL)		
<b>-6</b>			3,4,4,3	3	SS			6-8'-No	rec	overy.		
-8			1,2,1,2	4	SS	2			areer	y plastic clay. (CL) n Fe color, silty clay,		
-10			4,6,9,20	5	SS	2				en silty sandy clay, crumbly. e collected. (CL)		
-12			18,31,47, 32	6	SS			13-13.	12-13'-White limestone fragements 13-13.5'-Gm silty sandy clay, c			
-14		•	27,38,45,	7	ss	1				n shaley clay, stiff. (CL)  t green silty sandy clay.		
-16	·		60						Olive	e drab green silty sandy		
-18												
OBSERVATIO	ONS		DATE: 5/21/92 6/3			0/92		7/31/7	2			
WATER LEVE	ELS		LEVEL: 557	562	.06'		564.15					
Static Water Level Symbol			TIME: 12:30									

# SOIL BORING LOG & MONITORING WELL CONSTRUCTION DIAGRAM

## DAHL & ASSOCIATES, INC.

Environmental Consultants, Contractors & Engineers

Boring/Well #: TB-2  Project No. & Name: QEIA1097 PAL/DAVENPORT								Address: 626 SCHMIDT ROAD DAVENPORT, IOWA			
Boring Depth	(Feet) x Diameter (	X 8.625"	8.625" Drill					Drilling Method HS			
Well Contract	tor Reg. # CD920	005501						by D. JC	DHNSON		
Date &			Ground Surface					Registration # 9017105			
Time Start 5	/22/92 8:00	5/22/92 9:00	22/92 9:00 Elevation (ASL)56					68.31' LUST # 8LTB98			
Depth In Feet	Well Constru Details	ction	Blow Count If Applicable	No.	Sample PID/FID Reading to. Type*				Rock Formations, Soil, Color and Classifications, Observations (moisture etc.)		
-0											
-2			4,4,6,7	1	ss	7	· <del></del>	2-4'-Bla	ack soil, clay, silty. (CL)	· · · · · · · · · · · · · · · · · · ·	
-4	·		3,4,5,5	2	SS			4-6'-No	recovery.		
-6			3,5,5,7	3	SS	10		6-8'-Gr	ay clay, plastic. (CL)		
<b>-8</b>			3,3,9,30	4	SS	97			y/brn clay, plastic. ight grn silty clay, crumb	ly (CL)	
-10			22/1	5	SS			10-12'-	No recovery.		
-12   -14			28/3	6	SS	7		12-14'- clay. (0	Light brown/green shaly	hard	
							<u> </u>				
-16     -18											
			ļ	<u> </u>	<u> </u>	<u> </u>	<del></del> -		<del></del>		
<del></del>	OBSERVATIONS			/92							
WATER LEVI	<del> </del>	<del> </del>		LEVEL: 559.31'							
Static Water	TIME: 9:00		ı								

# SOIL BORING LOG & MONITORING WELL CONSTRUCTION DIAGRAM

## DAHL & ASSOCIATES, INC.

Environmental Consultants, Contractors & Engineers

<del></del>		<del></del>	<del></del>		<del> </del>					
Boring/Well #: TB-3 Project No. & Name: QEIA1097 PAL/DAVENPORT							Address: 626 SCHMIDT ROAD DAVENPORT, IOWA			
Boring Depth	(Feet) x Diameter (I	X 8.625"	8.625" Drillin				g Method HS			
Well Contract	tor Reg. # CD920						d by D. JOHNSON			
Date &			Ground Surface				Registration # 9017105			
Time Start 5	5/22/92 (;00	V22/92 10:00	0	Elevation (A	ISL)56	8.25'	LUST# 8LTB98			
Depth In Feet	Weil Constru Details	ction	Blow Count if Applicable	No.	Sample Type*	•		D/FID eading	Rock Formations, Soil, Color and Classifications, Observations (moisture etc.)	
-0		· <del></del>					-			
-2			7,3,3,5	1	SS	7		2-4'-Black clay, slag. (FILL)		
<b>-4</b>			2,3,3,4	2	SS	14		4-6'-Gray clay, plastic. (CL)		
-6			4,3,4,x	3	SS	8	·	6-8'-Gray clay, plastic. (CL)		
-8			x,x .	4	SS			8-10'-Rock. Lab sample collected.		
-10										
-12										
-14		•					· · · · · · · · · · · · · · · · · · ·			
-16										
-18										
OBSERVATION	ONS	<u>,</u>	DATE: 5/00	1	<del> </del>			<del></del>		
WATER LEV	<del></del>	·	DATE: 5/22			<del></del>				
	<del></del>	<u> </u>	LEVEL: 559							
Static Water	Level Symbol	l	TIME: 10:00	D. O	1		ı			

PAGE 1

#### DAHL & ASSOCIATES, INC.

Environmental Consultants, Contractors & Engineers

Boring/Well #	∺ TB-4; MW-2		No. & Name: ( AVENPORT		1097		1	s: 626 S NPORT,		DT ROAD A	
Boring Depth	(Feet) x Diameter (	inches) 10' X	( 8.625"				Drilling	Method I	1S		
Well Contract	tor Reg. # CD920	0005501					Logge	diby D.JO	OHNS	ON	
Date &		Date &			Ground Sui				Regis	stration # 9017105	
Time Start 5	/22/92 10:30 	Time End 5/	/22/92 12:00	0	Elevation (A	<b>ISL)</b> 5(	67.89'		LUST	# 8LTB98	
Depth in Feet	Weil Constru Details	ction	Blow Count If Applicable	No.	Sample Type*	1	D/FID pading		Color	Formations, Soli, and Classifications, vations (moisture etc.)	
-0											
-2			5,2,2,1	1	SS	8		2-3'-Bla		ag. (FILL) ay.	
-4			2,3,3,9	2	SS	10		4-6'-Gı	ray cla	ay. (CL)	
<b>-6</b>			4,6,6,20	3	SS	7		6-8'-Gi (CL)	ray cla	ay. Lab sample colle	cted.
-8			X	4	SS	9	<del></del>	8-10'-F	Rock,	limestone. Drilled to	8.5'
-10											
-12			-				<del></del>			1	
-14											
-16							<del></del>		<del> </del>		· —
-18									· · · ·		
OBSERVATION			DATE: 5/22		6/30/9	92 7/31/93					
WATER LEVÍ		r	LEVEL: 560		561.7						
I		I	TIME: 40.00	_	I		- 1				

## DAHL & ASSOCIATES, INC.

WELL COI	451 RUCTION	DIAGRAM							sulants, Contractors & Enginee	75 
Boring/Well #	: TB-5		No. & Name: ( AVENPORT		1097		I .	•: 626 S NPORT,	CHMIDT ROAD IOWA	
Boring Depth	(Feet) x Diamete	r (Inches) 14'	X 8.625"				Drilling	Method h	HS	
Well Contract	or Reg. # CD9	20005501					Logged	by D. JO	OHNSON	
Date & Time Start 5	/22/92 1:30	Date & Time End 5	W22/91 2:30		Ground Sur Elevation (A		88.43'		Registration # 9017105	
Depth in Feet	Well Cons Detail		Blow Count If Applicable	No.	Sample Type*		D/FID pading	II.	Rock Formations, Soil, Color and Classifications, Observations (moisture etc.)	
-0		-							,	
-2			3,3,3,6	1	ss	7		2-4'-Bla	ack clay, plastic. (FILL)	
-4			3,3,5,6	2	SS	30		4-6'-Bla	ack clay, plastic. (CL)	
-6	·		5,7,7,6 3 SS 3			32		1	ray clay, odor. Lab sampled. (CL)	<b>e</b>
-8			2,2,20,18	4	SS	22 20 16		8.5-9'-0	Gray clay. (CL) Grn/brn crumbly clay, pla Green clay, hard.	stic.
-10		•	16,22,24, 38	5	SS	9	·, ·		Green clay w/gravel, we Green clay, crumbly, sha	
-12			16,50/2	6	SS	18 10		13-14'-	Green clay w/gravel, were	
-14								clay. (C	<b>√L)</b> 	
-16										<del></del>
-18										
OBSERVATIO	BSERVATIONS DATE: 5/22/92									
WATER LEVI	ELS		LEVEL: 557	'.43'					·	······································
Static Water	Level Symbol	▼	TIME: 2:30							

## **DAHL & ASSOCIATES, INC.**

Boring/Well #	: TB-6	_	No. & Name: ( AVENPORT		1097	,		•: 626 S NPORT,	CHMIDT ROAD IOWA
Boring Depth	(Feet) x Diameter (	nches) 10' X	8.625"			<u></u>	Drilling	Method	<b>IS</b>
Well Contract	or Reg. # CD920	005501					Logged	by A. B.	ARRIONUEVO
Date &	100/00 005	Date &			Ground Sur				Registration # 9017105
Time Start 5	/26/92 9:35	Time End 5/	26/92 10:15 	)	Elevation (A	SL)56	57.40'		LUST # 8LTB98
Depth In Feet	Well Constru Detalis	ction	Blow Count If Applicable	No.	Sample Type*	1	D/FID ading		Rock Formations, Soil, Color and Classifications, Observations (moisture etc.)
-0								0-2'-Gr	avel, fill.
-2 -4			2,2,2,2	1	SS	5		2-4'-Bla (CL)	ack silty clay, moist, no odor.
-6			3,5,6,6	9,5,6,6 2 SS				4-6'-Bla odor. (	ack/gray silty clay, moist, no CL)
			6,5,6,30/2	3	SS	5		gravel,	ack/gray silty clay w/some water @ 6.5', no odor. Lab collected. (CL)
-8				4	SS	5		8-10'-L spoon.	imestone, could not advance EOB @ 8.5'
-10 -12									
-14						.   .			
							<del></del>		
-16	16					-	<del></del>		
-18									
OBSERVATIO	ONS	<del> </del>	DATE: 5/26	/92				· · · · · · · · · · · · · · · · · · ·	
WATER LEVE	LS	<del>(</del>	LEVEL: 560			<del></del>			
Static Water	Level Symbol		TIME: 10:15						

#### DAHL & ASSOCIATES, INC.

Boring/Well #	⊭ TB-7		No. & Name: ( DAVENPORT		A1097		1	ss: 626 Se ENPORT,	CHMIDT ROAD IOWA		
Boring Depth	(Feet) x Diameter (	inches) 7.5'	X 8.625"				Drilling	Method I	IS		
Well Contract	tor Reg. # CD920	0005501					Logge	d by A. BA	ARRIONUEVO		
Date &	·	Date &		-	Ground Sur	face			Registration # 9017105		
Time Start 5	/26/92 10:30	Time End 5	126/92 11:1	5	Elevation (A	SL)56	<b>57.38</b> '		LUST# 8LTB98		
Depth In Feet	Well Constru Details	ction	Blow Count If Applicable	No.	Sample Type*		D/FID eading		Rock Formations, Soli, Color and Classifications, Observations (moisture etc.)		
-0								0-2'-Gr	avel, fill.		
-4			2,3,2,2	1	SS	2		2-4'-Bla (CL)	ack clay, moist, some odor.		
-4			3,4,5,5	2	SS	5			ay clay, very moist, no odor. mple collected. (CL)		
-6			15/1.5'	3	SS	5		6-8'-Lir	nestone, water @ 6', no odor.		
-8											
-10									<u></u>		
-12									••		
-14						-	<del></del>				
-16		-		<u> </u>							
-18											
OBSERVATION	ONS	<u>.</u>	DATE: 5/26								
WATER LEVI	ELS		LEVEL: 561								
Static Water	Level Symbol	]	TIME: 11:1	5					1		

## DAHL & ASSOCIATES, INC.

Boring/Well (	⊭: TB-8		No. & Name: ( AVENPORT		\1097			s: 626 S NPORT,	CHMIDT ROAD IOWA
Boring Depti	(Feet) x Diameter (	Inches) 8' X 8	8.625"				Drilling	Method	ls .
Well Contrac	tor Reg. # CD920	0005501			·		Logged	by A. B.	ARRIONUEVO
Date &		Date &			Ground Surf				Registration # 9017105
Time Start 5	5/26/92 1:00	Time End 5/	26/92 2:00		Elevation (A	sL)56	57.47'		LUST # 8LTB98
Depth In Feet	Well Constru Details	iction	Blow Count If Applicable	No.	Sample Type*	1 -	D/FID pading		Rock Formations, Soil, Color and Classifications, Observations (moisture etc.)
-0								0-2'-Gr	avel, fill.
-2			2,3,7,4	1	ss	6		2-4'-Bla	ack clay, moist, no odor. (CL)
-4			3,4,6,7	2	SS	30		4-6'-Bk	ue/gray clay, moist, odor. (CL)
-6			6,7,9,23/2	SS	43			ue/gray clay w/product sheen aple. Water @ 7.5'. Lab sample ed.	
-8			20/1	4	SS	8		8-10'-L spoon.	imestone, could not advance
-10								-	
-12									
-14									·
-16						<u> </u>			
-18	<u></u>								
OBSERVATI	ONS		DATE: 5/26	/92					
WATER LEV	ELS		LEVEL: 560.47						
Static Water	Level Symbol	TIME: 2:00							

## DAHL & ASSOCIATES, INC.

Environmental Consultants, Contractors & Engineers

Boring/Well #	: TB-9; MW-3	3	-	to. & Name: ( AVENPORT		1097				: 626 SCH IPORT, IO	MIDT ROAD .			
Boring Depth	(Foot) x Diamete	er (Inche	s) 12' X	8.625"				Dril	lling k	Method HS				
Well Contract	or Reg. # CD9	20005	501					Log	gged i	y A. BARI	RIONUEVO			
Date &		Date	à.			Ground	Surface			Re	egistration # 9017105			
Time Start 5	/26/92 2:15	Time	End 5/	26/92 3:30		Elevatio	n (ASL)	567.5	51' 	u	JST# 8LTB98			
Depth in Feet	Well Cons Detail			Blow Count If Applicable	No.	Sample Type		PID/FIL Readin	_	Col	ock Formations, Soil, for and Classifications, pervations (moisture etc.)			
-0										0-2'-Grave	ei, fill.			
-2				2,4,6,7	1	SS	8		_	2-4'-Black odor. (FIL	fill, slag w/clay, moist, no L)			
-4				3,3,4,5	2	SS			:	4-6'-No recovery.				
-6				4,4,5,20	3.	SS	6	6		6-8'-Blue/gray clay coated w/production sheen, strong odor, very moist. Lab sample collected. (CL)				
-8				5,7,4,3	4	SS	8			8-10'-Gray odor. (CL)	y clay, water @ 8', strong			
-10				3,3,6,18	5	SS	10	6			me as above. (CL) tht gray silt, moist, no odor.			
-12		•	•					<del></del>		·	EOB @ 12'. IW-3 set @ 12'.			
-14														
-16														
-18														
OBSERVATIO	ONS	<del></del> -		DATE: 5/26			30/92		7/3	1/92				
WATER LEVE	LS		·	LEVEL: 559	.51'	56	1.61'		564	1.44'				
Static Water i	Level Symbol	▼		TIME: 3:30										

## DAHL & ASSOCIATES, INC.

Environmental Consultants, Contractors & Engineers

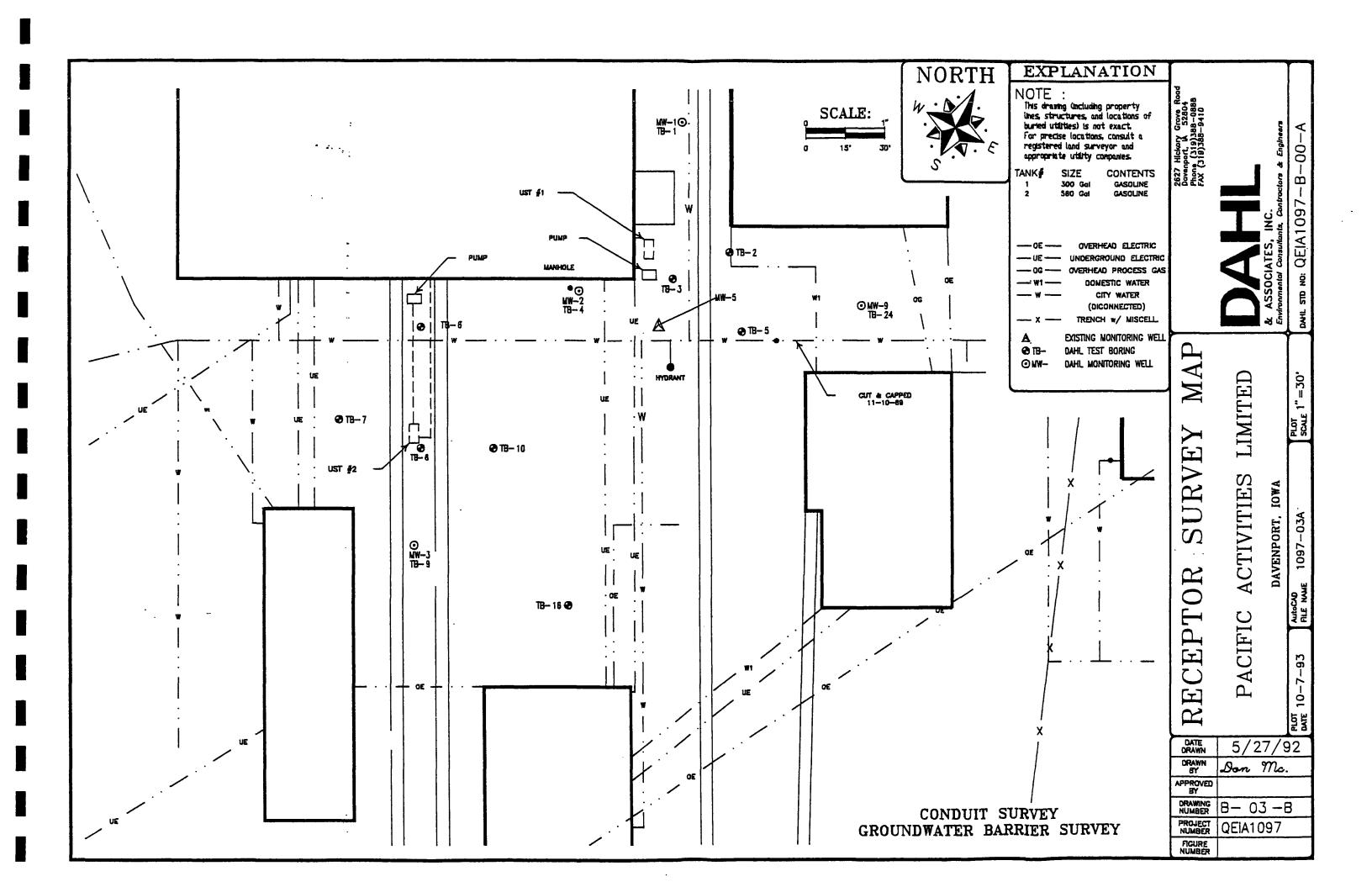
Boring/Well #	: TB-10	1 *	No. & Name: () AVENPORT		1097		Address: 626 SCHMIDT ROAD DAVENPORT, IOWA					
Boring Depth	(Feet) x Diameter (I	nches) 9' X	8.625"				Drilling	Method HS				
Well Contract	or Reg. # CD920	005501	·				Logged	by A. BARF	RIONUEVO			
Date &	100100 2 2 2	Date &	100/00 115		Ground Surf			Re	gistration # 9017105			
Time Start 5	/26/92 3:30	Time End 5	/26/92 4:15	<b>,</b> .	Elevation (A	SL)56	57.77°	LU	ST# 8LTB98			
Depth In Feet	Weil Constru Details	ction	Blow Count If Applicable	No.	Sample Type*	1 ***	D/FID pading	Cole	ck Formations, Soil, or and Classifications, ervations (moisture etc.)			
-0												
-2			2,1,1,1	1	SS	7		2-4'-Black clay, moist, no odor. (CL)				
-4		2,3,4,5	2	SS	62		4-6'-Black/ odor. (CL)	gray clay, very moist, strong				
-6	·	3,5,5,40/3	3	SS	48		sample, v.	y clay, product sheen on moist, strong odor. Water b sample collected. (CL)				
-8		. 4.	50/4	4	SS	36		8-10'-Black odor. (CL)	c clay w/limestone, moist,			
-10												
-12	·		٠.									
-14		·										
-16						<del></del>						
-18								1				
OBSERVATIO	NS		DATE: 5/26	/92	<u> </u>	<del></del> -		L.,,				
WATER LEVE	LS	· · · · · · · · · · · · · · · · · · ·	LEVEL: 560									
Static Water I	_evel Symbol		TIME: 4:15					······································				

#### DAHL & ASSOCIATES, INC.

Environmental Consultants, Contractors & Engineers

Boring/Well #	: TB-16		lo. & Name: ( AVENPORT		1097			: 626 SCH NPORT, IO	MIDT ROAD WA		
Boring Depth	(Feet) x Diameter (I	nches) 8' X 8	3.625"				Drtiling	Method HS			
Well Contract	or Reg. # CD920	005501					Logged	by D. JOH	NSON		
Date &		Date &			Ground Surf			Re	egistration# 9017105		
Time Start 7	/15/92 11:00	Time End 7/	15/92 12:30	)	Elevation (AS	sL)56	<b>57.20'</b>	L	JST# 8LTB98		
Depth in Feet	Well Constru Details	etion	Blow Count If Applicable	No.	Sample Type*		D/FID ading	Col	ock Formations, Soll, for and Classifications, pervations (moisture etc.)		
-0								0-2'-Grave	ei. (FILL)		
-2			2,1,1,2 1 SS			0	0 2-3'-Slag. (FILL) 3-4'-Blay clay. (CL)				
-4	-			2	SS	25		4-6'-Black	moist clay. (CL)		
-6			3,5,6,6	3	SS	10			moist clay. Limestone @ 8'. le collected. (CL) EOB @ 8.0'.		
-8	·				·						
-10 -12						-					
-14							·				
-16	-16										
-18											
OBSERVATIO	ONS		DATE: 7/15	/92							
WATER LEVE	LS		LEVEL: 560.20'								
Static Water i	Level Symbol		TIME: 12:30	)							

XIV (B3) - Monitoring Plan



#### Monitoring Plan

Groundwater: No contamination of the groundwater by gasoline has been detected at this site. Long term monitoring of the site groundwater would not be productive and is not recommended. The first unconfined groundwater aquifer will likely never be used for a public or private water supply due to the industrial nature of the LUST site area and the readily available water from the City of Davenport water system. DAHL recommends a low risk classification with no groundwater monitoring.

Soil: The area of soil contamination is well defined and limited to the area of the former UST basins, with a small area extending under the southeast corner of the building adjacent to UST #1 basin. With the source of contamination removed, no additional spread of soil contamination is expected. Periodic monitoring of the soil would not be productive, and is not recommended. If closure of the site is requested, additional samples can be collected at that time to document the residual levels of gasoline contamination in the soil. DAHL recommends a Low Risk classification with no periodic monitoring of the soil.

No USTs remain at this site. UST management practice is not applicable.

XV (B2) - Best Managment Practice

has been detected. No Risk.

- A12 No groundwater contamination above action levels for OA-1 components has been detected at this site. No migration of contaminants is possible. No Risk.
- A13 Although the site is within 1000 feet of three water wells, no gasoline contamination of the groundwater has been detected at this site, so no impact to the water supply is expected (see also answer A7). No Risk.
- A14 The groundwater at this site could be classified as a protected groundwater source (see answer A8). Even so, there is no apparent risk of the groundwater being impacted by the contaminated soil as indicated by the lack of gasoline contamination in the groundwater, as determined by laboratory analysis. Low Risk.
- B1) Soil contamination above 100 mg/kg exists at this site, but no high risk factors are present. Due to the lack of hydrocarbon impact to the groundwater, a Low Risk, no monitoring classification is being recommended for this site.
- B2) High Risk conditions 7,9, and 14 exist at this site, but a Low Risk classification has been justified for each risk factor (See answers A7, A9, and A14 above). Due to the lack of hydrocarbon impact to the groundwater, a Low Risk, no monitoring classification is being recommended for this site.

## Site Risk Classification Justifications

#### High Risk Conditions

- A1 One structure lies within the soil contamination plume, but this building is not occupied and no hydrocarbon odors have been reported. Even so, all accessible confined spaces in and around the building were screened using a Photoionization Detector (PID) calibrated to isobutylene (a benzene equivalent). No readings exceeding 10 ppm were recorded. The Threshold Limit Value-Time Weighted Average (TLV-TWA) for benzene in those structures is not likely to exceed 10 parts per million for more than 8 hours per day. No Risk.
- A2 All accessible confined spaces were screened using a Combustible Gas Indicator. No readings exceeding 10% of the LEL were recorded. The concentration of combustible gases in structures, basements, crawl spaces, utility conduits, storm or sanitary sewers, vaults or any other confined space does not exceed, and is not likely to exceed, 10% of the Lower Explosive Limit (LEL). No Risk.
- A3 No surface water-bodies were identified within 1000 feet of the UST basins, and no contamination of the groundwater above action levels has been detected. No hydrologic connection between surface water and the UST basin area is expected. No Risk.
- A4 No PVC drinking water lines were identified within 200 feet of the UST basins. The municipal water supply to this property was cut and capped in November of 1989. No Risk.
- A5 No utility trenches intersect the area of gasoline impacted soil associated with the UST systems. No impact to utilities is possible. Contamination exceeding corrective action levels of utility trenches is not likely. No Risk.
- A6 No utility trenches intersect the area of gasoline impacted soil associated with the UST systems. Damage to utility conduits or structures by gasoline contaminated soil from the former UST system is not possible. No Risk.
- A7 Two active and one inactive water wells were identified to be lying within 1000 feet of the former UST basins. The areas of gasoline impacted soil exceeding 100 mg/kg total hydrocarbons as gasoline do not intersect the well surface structure so direct contamination of the wells is not possible. The sources of the gasoline at the UST site have been removed, so no additional spread of contamination is possible. No contamination of the groundwater wells by gasoline impacted soil is expected. No Risk.
- A8 The hydraulic conductivity tests done on wells at this site indicate that the groundwater could be classified as a protected groundwater source. The wells tested are screened at least partially in the slag fill material that makes up the first 2 to 4 feet of the soil at this site. This construction was necessary to allow proper sampling of the site groundwater, but the resulting hydraulic conductivities calculated are not representative of the native clay soil. Even though the groundwater at this site could be classified as a protected groundwater source based on the tests done, the absence of impacted groundwater eliminates this risk factor. Without contaminated groundwater, the hydraulic conductivity of the groundwater at this site is not relevant. No Risk.
- A9 Area water-well logs indicate the presence of fractured or karstic limestone bedrock beneath the geographic area of the removed USTs. Even so, the lack of hydrocarbon impact to groundwater (as determined by laboratory testing) and the limited area of gasoline impacted soil in the former UST basins effectively eliminates any risk related to the fractured bedrock. Vertical migration of contaminants is limited by the static water level, which is in the soil layers above the bedrock, and by the clay layer that directly overlies the bedrock. No Risk.
- A10 No groundwater contamination above action levels for OA-1 components has been detected at this site. No impact to nearby public or private water supplies should be expected. No Risk.
- All No groundwater contamination above action levels for OA-1 components has been detected at this site. The groundwater at this site qualifies as a protected groundwater source, but no impact to the groundwater source

XIII - Site Risk Classification Justification



Tei: (319) 277-2401 Fax: (319) 277-2425

## ANALYTICAL REPORT

Sally Shake

DAHL & ASSOCIATES, INC. 2627 Hickory Grove Road

Davenport, IA 52804

(319)388-0888

08/13/1992

NET Job Number: 92.6163

NET Sample Number:

Collected by: Quass/Shake Collectors Phone No.: 319/388-0888

Job Description: PROJECT #QEIA-1097 Date Taken: 07/31/1992

Date Received: 08/01/1992

Sample ID: Field Blank P.A.L./Davenport

Analyte	Result	<u>Units</u>	Result <u>Flag</u>	Analyst	Date <u>Analyzed</u>	Method	Reporting Limit	Matrix
VOLATILES - BTEX (WATER)								Water
Benzene	<2.0	uġ/L		djl	08/11/1992	S-8015/IA-QA1	2.0 ug/L	Weter
Ethylbenzene	<2.0	ug/L		djl	08/11/1992	S-8015/IA-0A1	2.0 ug/L	Water
Toluene	<2.0	ug/L		djl	08/11/1992	S-8015/IA-QA1	2.0 ug/L	Vater
Xylenes, Total	<2.0	ug/L		djl	08/11/1992	S-8015/IA-QA1	2.0 ug/L	Water
Total Hydrocarbons	<0.10	mg/L		djl	08/11/1992	S-8015/IA-QA1	0.10 mg/L	Water

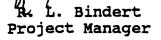
Key to Flags: 0 = Chrometogram does not metch gasoline (OA-1 only)

B = Blank hit for this compound

All Results are calculated on a wet weight basis.

Reporting Limits are extremely matrix dependent and may not always be achievable

ug/L ≖ ppb Units: mg/L = ppm ug/g = mg/kg = ppm





3.



Cedar Falls Division 704 Enterprise Drive Cedar Falls, iA 50613 Tel: (319) 277-2401

Tel: (319) 277-2401 Fax: (319) 277-2425

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Tel: (319) 277-2401 Fax: (319) 277-2425

## ANALYTICAL REPORT

Dan Flaig/Sally Shake DAHL & ASSOCIATES, INC. 2627 Hickory Grove Road Davenport, IA 52804

07/21/1992

NET Job Number:

92.5263

NET Sample Number:

175291

(319)388-0888

Collected by: Fred Remley

Collectors Phone No.: 319/388-0888

Job Description: PROJECT #QEIA-1097

Date Taken: 06/30/1992

Sample ID: MW #3 PAL

Date Received: 07/01/1992

<u>Analyte</u>	<u>Result</u>		Result <u>Flag</u>	Analyst	Date <u>Analyzed</u>	<u> Method</u>	Reporting <u>Limit</u>	<u> Matrix</u>
VOLATILES - BTEX (WATER)								Water
Benzene	<2.0	ug/L		djl	07/15/1992	S-8015/IA-QA1	2.0 ug/L	Water
Ethylbenzene	<2.0	ug/L		djl	07/15/1992	S-8015/IA-0A1	2.0 ug/L	Water
Toluene	<2.0	ug/L		djl	07/15/1992	S-8015/IA-0A1	2.0 ug/L	Water
Xylenes, Total	<2.0	ug/L		djl	07/15/1992	S-8015/IA-0A1	2.0 ug/L	Water
Total Hydrocarbons	<0.10	mg/L		djl	07/15/1992	S-8015/IA-0A1	0.10 mg/L	Water

Key to Flags: D = Chromatogram does not match gasoline (OA-1 only)

All Results are calculated on a wet weight basis. Reporting Limts are extremely matrix dependent and may not always be achievable Units: mg/L = ppm ug/g = mg/kg = ppm ug/L = ppb

> R. L. Bindert Project Manager





Tel: (319) 277-2401 Fax: (319) 277-2425

## ANALYTICAL REPORT

Dan Flaig/Sally Shake DAHL & ASSOCIATES, INC. 2627 Hickory Grove Road Davenport, IA 52804

07/21/1992

NET Job Number:

92.5263

NET Sample Number:

175293

(319)388-0888

Collected by: Fred Realey

Collectors Phone No.: 319/388-0888

Job Description: PROJECT #QEIA-1097

Date Taken: 06/30/1992

Date Received: 07/01/1992

Semple ID: AU #5 PAL

Analyte	Result	<u>Units</u>	Result <u>Flag</u>	Analyst	Date Analyzed	<u>Hethod</u>	Reporting Limit	<u>Matrix</u>
VOLATILES - STEX (MATER)								Water
Benzena	⋖.	ug/L		djl	07/12/1992	S-8015/IA-QA1	2.0 ug/L	<b>Beter</b>
Ethylbenzone	<10.	wg/L		djl	07/12/1992	S-8015/IA-QA1	2.0 ug/L	<b>Vater</b>
Toluana	<10.	ưa∕L		djl	07/12/1992	s-8015/IA-QA1	2.0 ug/L	<b>Veter</b>
Xylenas, Total	<10.	ua/L		dji	07/12/1992	S-8015/IA-QA1	2.0 ug/L	Weter
Total Hydrocarbons	0.66	EZ/L	đ	dji	07/12/1992	S-8015/IA-QA1	0.10 mg/L	Veter

NOTE: High reporting limits due to hydrocarbon interference.

Key to Flags: D = Chromatogram doos not match gasoline (CA-1 only)

All Results are calculated on a wat waight basis. Reporting Limts are extremely matrix dependent and may not always be achievable Units: mg/L = ppm ug/g = mg/kg = ppm ra/r = bap

> R. L. Bindert Project Manager

LL Berlan



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## NATIONAL ENVIRONMENTAL TESTING, INC.



NET Midwest, Inc. Cedar Falls Division 704 Enterprise Drive P.O. Box 625 Cedar Falls, IA 50613

Tel: (319) 277-2401 Fax: (319) 277-2425

## **ANALYTICAL REPORT**

Dan Flaig/Sally Shake DAHL & ASSOCIATES, INC. 2627 Hickory Grove Road Davenport, IA 52804 07/07/1992

DECEIVE Jul 9 1992 Sally

PROJECT #QEIA-1097

Date Taken: SEE BELOW Job Number: 92.5264

Date Received: 07/01/1992

175294 MW #1 PAL

06/30/1992

Solids, Dissolved

720.

mg/L

TDS MW-1

Cheryl L. Wilson Project Manager





NET Midwest, Inc. Cedar Falls Division 704 Enterprise Drive P.O. Box 625 Cedar Falls, IA 50613 Tel: (319) 277-2401

Tei: (319) 277-2401 Fax: (319) 277-2425

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NET Midwest, Inc. Cedar Falls Division 704 Enterprise Drive P.O. Box 625 Cedar Falls, IA 50613 Tel: (319) 277-2401

Tel: (319) 277-2401 Fax: (319) 277-2425

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Tel: (319) 277-2401 Fax: (319) 277-2425

## ANALYTICAL REPORT

Sally Shake DAHL & ASSOCIATES, INC.

2627 Hickory Grove Road Davenport, IA 52804

(319)388-0888

08/13/1992

NET Job Number: 92.6163

Date Taken: 07/31/1992

NET Sample Number:

178821

Collected by: Quass/Shake

有人之人 國人

Collectors Phone No.: 319/388-0888

Job Description: PROJECT #REIA-1097

Date Received: 08/01/1992

Sample ID: MW-9 P.A.L./Davenport

<u>Analyte</u>	<u>Result</u>	<u>Units</u>	Result <u>Flag</u>	Analyst	Date <u>Analyzed</u>	Hethod	Reporting Limit	Matrix
VOLATILES - BTEX (WATER)								Water
Benzene	<2.0	ug/L		djl	08/11/1992	S-8015/IA-0A1	2.0 ug/L	Water
Ethylbenzene	<2.0	ưæ∕L		dji	08/11/1992	S-8015/IA-QA1	2.0 ug/L	Water
Toluene	<2.0	ug/L		dji	08/11/1992	S-8015/IA-0A1	2.0 ug/L	Water
Xylenes, Total	<2.0	ug/L		dji	08/11/1992	S-8015/IA-QA1	2.0 ug/L	Water
Total Hydrocarbons	<b>⊲0.10</b>	są/L		djl	08/11/1992	S-8015/IA-QA1	0.10 mg/L	Water

Key to Flags: D = Chromatogrem does not match gasoline (QA-1 only) B = Blank hit for this compound

All Results are calculated on a wat waight basis.

Reporting Limts are extremaly entrix dependent and may not always be achievable

Units: mg/L = ppm பகு/கு = ஜெ/kg = ppm ug/L = ppb

> L. Bindert Project Manager





Tel: (319) 277-2401 Fax: (319) 277-2425

## ANALYTICAL REPORT

Dan Flaig/Sally Shake DAHL & ASSOCIATES, INC. 2627 Hickory Grove Road Davenport, IA 52804

07/21/1992

NET Job Number:

92.5263

NET Sample Number:

175289

(319)388-0888

Collected by: Fred Remley

Job Description: PROJECT #QEIA-1097

Collectors Phone No.: 319/388-0888

Date Taken: 06/30/1992

Date Received: 07/01/1992

Sample ID: MW #1 PAL

<u>Analyte</u>	Result	Result <u>Units</u> Flag	Analyst	Date <u>Analyzed</u>	Method	Reporting Limit	<u> Matrix</u>
VOLATILES - BTEX (WATER)							Water
Benzene	<2.0	ug/L	djl	07/12/1992	S-8015/IA-0A1	2.0 ug/L	Water
Ethylbenzene	<2.0	ug/L	djl	07/12/1992	S-8015/IA-0A1	2.0 ug/L	Water
Toluene	<2.0	ug/L	djl	07/12/1992	S-8015/IA-0A1	2.0 ug/L	Water
Xylenes, Total	<b>⊘.</b> 0	ug/L	djl	07/12/1992	S-8015/IA-0A1	2.0 ug/L	Water
Total Hydrocarbons	<b>⊲0.</b> 10	mg/L	dji	07/12/1992	S-8015/IA-0A1	0.10 mg/L	Water

Key to Flags: D = Chromatogram does not match gasoline (QA-1 only)

All Results are calculated on a wet weight basis. Reporting Limts are extremely matrix dependent and may not always be achievable Units: mg/L = ppm ug/g = mg/kg = ppmug/L = ppb

> R. L. Bindert Project Manager





Tel: (319) 277-2401 Fax: (319) 277-2425

## ANALYTICAL REPORT

Dan Flaig/Sally Shake DAHL & ASSOCIATES, INC. 2627 Hickory Grove Road Davenport, IA 52804

07/21/1992

NET Job Number:

92.5263

NET Sample Number:

175290

(319)388-0888

Collected by: Fred Realey

Collectors Phone No.: 319/388-0888

Job Description: PROJECT &GEIA-1097

Date Taken: 06/30/1992

Date Received: 07/01/1992

Sample ID: MH #2 PAL

Analyte	Result	<u>Units</u>	Result <u>Flag</u>	Analyst	Date Analyzed	<u>Method</u>	Reporting Limit	Matrix
VOLATILES - BTEX (WATER)								Water
Benzena	<2.0	ug/L		djl	07/12/1992	S-8015/IA-QA1	2.0 ug/L	Water
Ethylbenzene	<2.0	ug/L		djl	07/12/1992	S-8015/IA-0A1	2.0 ug/L	Weter
Toluena	<2.0	ug/L		djl	07/12/1992	S-8015/IA-GA1	2.0 ug/L	Water
Xylenes, Total	<2.0	ug/L		dji	07/12/1992	S-8015/IA-0A1	2.0 ug/L	Water
Total Hydrocarbons	<0.10	Rg/L		djl	07/12/1992	S-8015/IA-QA1	0.10 mg/L	Water

Key to Flags: D = Chromatogrem does not match gasoline (CA-1 only)

All Results are calculated on a mot moight bosis. Reporting Limts are extremely matrix dependent and may not always be achievable Units: mg/L = ppm ug/g = mg/kg = ppm ue/L≖ppb

> R. L. Bindert Project Manager

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NET Midwest, Inc. Cedar Falls Division 704 Enterprise Drive P.O. Box 625 Cedar Falls, IA 50613

Tel: (319) 277-2401 Fax: (319) 277-2425

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Sampl	es Field Filt Intact Upon					Yes Yes	_		No No	<del>∪( -</del> -	- <i>(</i> -	N,	<u>г</u> /А	<u> </u>			<u></u>			<u> </u>		



JUL 2 3 1992

ECE!

Cedar Falls Division 704 Enterprise Drive Cedar Falls, IA 50613

Tel: (319) 277-2401 Fax: (319) 277-2425

## ANALYTICAL REPORT

Dan Flaig/Sally Shake DAHL & ASSOCIATES, INC. 2627 Hickory Grove Road Davenport, IA 52804

07/21/1992

NET Job Number:

92.5263

NET Sample Number:

175288

(319)388-0888 Collected by: Fred Remley

Collectors Phone No.: 319/388-0888

Date Taken: 06/30/1992

Job Description: PROJECT COEIA-1097

Date Received: 07/01/1992

Sample ID: MW #0 PAL

Analyte	Result	<u>Units</u>	Result <u>Flag</u>	Analyst	Date Analyzed	<u> Method</u>	Reporting <u>Limit</u>	Matrix
VOLATILES - BTEX (HATER)								Water
Benzene	<2.0	ug/L		djl	07/15/1992	S-8015/IA-0A1	2.0 ug/L	Water
Ethylbenzene	⋖.0	ug/L		djl	07/15/1992	S-8015/IA-QA1	2.0 ug/L	Water
Toluene	<2.0	ug/L		djl	07/15/19 <del>9</del> 2	S-8015/IA-0A1	2.0 ug/L	Water
Xylenes, Total	2.0	ug/L		djl	07/15/1992	S-8015/IA-0A1	2.0 ug/L	Water
Total Hydrocarbons	<0.10	æį∕L		djl	07/15/1992	S-8015/IA-QA1	0.10 mg/L	Water

Key to Flags: D = Chromotogram does not match gesoline (QA-1 only)

All Results are calculated on a ext exight basis. Reporting Limits are extremely matrix dependent and may not always be achievable Units: mg/L = pps ug/g = mg/kg = pps ug/L = ppb

> R. L. Bindert Project Manager





NET Midwest, Inc. Cedar Falls Division 704 Enterprise Drive P.O. Box 625 Cedar Falls, IA 50613

Tel: (319) 277-2401 Fax: (319) 277-2425

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	Collection	n Infor	nation					7					F	,arca	ete	rs.						
Sample ID	Sampling Location	Date	Time	GRAB	COMP	Sample Type	No. of Con- tainer	combined OA-1 & OA-														
TB-6	6-81	_	Х																			
TB -7	4-6	1	Х																			
TB-8	6-8	Soil		Х																		
TB-12	4-6'	5/20/92 5/27/92	PM	χ		Soil	1	X														
TB-14	6-8'	5/27/42	PM	χ		Soil	1	Х														
Remark	s:	<del></del>				, . <u></u>		<del></del>												<del></del>		
	Relinquished	py:				Tim	e	<u> </u>		Rec	ei	vec	l b	у:					Dat	:e	Tin	ne
Sal	Ly Shake			5/2	8/42	3:4:	r S	Iv	eni	X.		hr	Ø a	0			<u>8</u>	5	28	_	3:4	12
Shipp	oing Notes/Lab	Comm	nents			1	R	ecei	ve.	d f	or //	1.	•	Mi	r	est	, b	<b>/:</b>	199		80	2
	les Field Filt Intact Upon					Yes Yes	_		10 10	_		N,	/A									



Charles and manifest to the

The Carlotte Carlotte and the Carlotte

NET Midwest, Inc. Cedar Falls Division 704 Enterprise Drive P.O. Box 625 Cedar Falls, IA 50613

Tel: (319) 277-2401 Fax: (319) 277-2425

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Send	Report to: S	ally	Sh	لعا	Le			110			<b>ч</b> е.	<u> </u>	<u> </u>		0.	<del>*</del> (	2824	+	
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· · · · · ·		<u> </u>																	-
****	Collectic	on Inform	ation								<del></del>	Par	mete	rs			<del></del>		
Sample ID	Sampling Location	Oato	Time cal T	6 R A 8	COHP	Sample Typo	1	04-1804-2											
TB-15	6-8'	Sil	1	7										T					
TB-16		Soil	1	X										T					
TB-17	6-8'	7/15/42	PM	X		إنعا	1	X											
TB-18	4-6	1/15/92				ani	1	X											
TB-20	6-81	1/85/42	PA	X		डली	1	Х											
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Sall	<u> </u>		<del></del>	7/	17/9	2 15:2	8 .	De	بعر	//	(On			0	2		7-42	T	130/
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	es Field Filt Intact Upon		; ; ;		0		N/				_ <del>-</del>		1						



Tel: (319) 277-2401 Fax: (319) 277-2425

## ANALYTICAL REPORT

Dan Flaig DAHL & ASSOCIATES, INC.

NET Job Number:

92.5881

2627 Hickory Grove Road Davenport, IA 52804

NET Sample Number: 177697

Date

(319)388-0888

Collected by: Doug Johnson

**VOLATILES - BTEX (NONAQUEOUS)** 

**Analyte** 

Benzene

Ethylbenzene

Collectors Phone No.: 319/388-0888

10/08/1993

Job Description: PROJECT #QEIA-1097

Date Taken: 07/20/1992 Date Received: 07/23/1992

Sample ID: TB-24 8-10' P.A.L./Davenport

<u>Result</u>

<0.5

<0.5

Reporting Analyst Analyzed **Method** Limit Matrix Soil 08/01/1992 S-8015/IA-0A1 0.5 ug/g Soil 08/01/1992 S-8015/IA-0A1 0.5 ug/g Soil

Toluene <0.5 ug/g kjt 08/01/1992 S-8015/IA-0A1 0.5 ug/g Soil Xylenes, Total <0.5 ug/g kjt 08/01/1992 S-8015/IA-0A1 0.5 ug/g Soil Total Hydrocarbons <10. ug/g kjt 08/01/1992 ug/g S-8015/IA-QA1 10 Soil

kjt

kjt

Result

<u>Units</u> flag

ug/g

ug/g

All results are calculated on a wet weight basis. Reporting Limits are extremely matrix dependent and may not always be achievable. Key to Flags: D = Chromatogram does not match gasoline (OA-1 only) B = Blank hit for this compound Units: mg/L = ppm ug/g = mg/kg = ppm ug/L = ppb

RE-ISSUED

R. L. Bindert Operations Manager



NET Midwest, Inc. Cedar Falls Division 704 Enterprise Drive P.O. Box 625 Cedar Falls, IA 50613

Tel: (319) 277-2401 Fax: (319) 277-2425

## CHAIN OF CUSTODY

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												•									
	Collecti	on Inform	ation					_1					Pi		eters	•					
Sample ID	Sampling Location	Sample Type	No. of Con- tainer	Combined OA-1 & CA-2																	
TB-1	10-12	Svil	1	×																	
TB-2	8-10	soil	ı	Х																	
TB -3	8-101	5/22/92 5/22/92	4:45 ***	χ		Soil	i	Х													
TB-4	6-8	5/22/92				Soil	1	Х													
TB-5	6-8'	5/22/92	2:∞ PM	χ		Soil	1	X													
TB-5a	6-8	5/22/92	2:00 PM	χ		Soil	1	X													
Remark	s:																		-		_
	Relinquished	by:		Da	ate	Tim	e		F	Reci	eiv	ed	b <sub>1</sub>	 /:	-			Da	ate	Ti:	me
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Shipp	oing Notes/Lal	R	ecei	vec	i f		NE	A I	٩i¢	lwe:	st 1	by:	5		<u></u>						

No

No

N/A

Yes

Yes

Samples Field Filtered:

Seals Intact Upon Receipt:



Tei: (319) 277-2401 Fax: (319) 277-2425

## ANALYTICAL REPORT

Dan Flaig

DAHL & ASSOCIATES, INC.

2627 Hickory Grove Road

Davenport, IA 52804

Job Description: PROJECT #QEIA-1097

(319)388-0888

Collected by: Doug Johnson

10/08/1993

NET Job Number:

92.4268

NET Sample Number:

171528

Collectors Phone No.: 319/388-0888

Date Taken: 05/22/1992

Date Received: 05/29/1992

Sample ID: TB-5 6-8' P.A.L./Davenport

	bave por c		Resul t		Date		Repor	tina	
Analyte	<u>Result</u>	<u>Units</u>		<u>Analyst</u>	Analyzed	<u>Method</u>	Lim	_	Matrix
VOLATILES - BTEX (NONAQUEOUS)									Soil
Benzene	<0.5	ug/g		þąb	06/04/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Ethyl benzene	<0.5	ug/g		bab	06/04/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Toluene	<0.5	ug/g		bato	06/04/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Xylenes, Total	<0.5	ug/g		pdp	06/04/1992	S-8015/1A-0A1	0.5	ug/g	Soil
Total Hydrocarbons	38.	ug/g		pdp	06/04/1992	S-8015/IA-0A1	10	ug/g	Soil

All results are calculated on a wet weight basis.

Reporting Limits are extremely matrix dependent and may not always be achievable.

Key to Flags: D = Chromatogram does not match gasoline (QA-1 only)

B = Blank hit for this compound Units: mg/L = ppm ug/g = mg/kg = ppm ug/L = ppb

RE-ISSUED

R. L. Bindert Operations Manager





Tel: (319) 277-2401 Fax: (319) 277-2425

#### ANALYTICAL REPORT

Dan Flaig

10/08/1993

DAHL & ASSOCIATES, INC. 2627 Hickory Grove Road

NET Job Number: 92.4268

Davenport, IA 52804

NET Sample Number: 171529

(319)388-0888

Collected by: Doug Johnson

Collectors Phone No.: 319/388-0888

Job Description: PROJECT #QEIA-1097

Date Taken: 05/22/1992

Date Received: 05/29/1992

Sample ID: T8-5a 6-8' P.A.L./Davenport

Analyte  VOLATILES - BTEX (NONAQUEOUS)	<u>Result</u>	Result <u>Units</u> <u>Flag</u>	<u>Analyst</u>	Date <u>Analyzed</u>	<u>Method</u>	Report <u>Limi</u>		<u>Matrix</u> Soil
Benzene	<0.5	ug/g	bqb	06/04/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Ethylbenzene	<0.5	ug/g	bab	06/04/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Toluene	<0.5	ug/g	pdp	06/04/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Xylenes, Total	<0.5	ug/g	bab	06/04/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Total Hydrocarbons	33.	ug/g	bqb	06/04/1992	S-8015/IA-0A1	10	ug/g	Soil

All results are calculated on a wet weight basis.

Reporting Limits are extremely matrix dependent and may not always be achievable.

Key to Flags: D = Chromatogram does not match gasoline (QA-1 only)

B = Blank hit for this compound

Units: mg/L = ppm ug/g = mg/kg = ppm ug/L = ppb

RE-ISSUED

R. L. Bindert Operations Manager





Tel: (319) 277-2401 Fax: (319) 277-2425

## ANALYTICAL REPORT

Dan Flaig

DAHL & ASSOCIATES, INC. 2627 Hickory Grove Road

Davenport, IA 52804

(319)388-0888

10/08/1993

NET Job Number: 92.4269

NET Sample Number:

171530

Collected by: Al Barrionuevo

Job Description: PROJECT #QEIA-1097

Collectors Phone No.: 319/388-0888

Date Taken: 05/26/1992

Date Received: 05/29/1992

Sample ID: TB-6 6-8'	P.A.L./Davenport	0	lesul t	Date		Repor	ntina	
Analyte	<u>Result</u>	<u>Units</u>			<u>Method</u>	Lir		<u> Matrix</u>
VOLATILES - BTEX (NONAG	UEOUS)							Soil
Benzene	<0.5	ug/g	þqb	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Ethylbenzene	<0.5	ug/g	pdp	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Toluene	<0.5	ug/g	pdp	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Xylenes, Total	<0.5	ug/g	bqb	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Total Hydrocarbons	<10	ug/g	bqb	06/05/1992	S-8015/IA-0A1	10	ug/g	Soil

Ali results are calculated on a wet weight basis. Reporting Limits are extremely matrix dependent and may not always be achievable. Key to Flags: D = Chromatogram does not match gasoline (QA-1 only) B = Blank hit for this compound Units: mg/L = ppm ug/g = mg/kg = ppm ug/L = ppb

RE-ISSUED

L. Bindert Operations Manager





Tel: (319) 277-2401 Fax: (319) 277-2425

## ANALYTICAL REPORT

Dan Flaig

DAHL & ASSOCIATES, INC.

2627 Hickory Grove Road

Davenport, IA 52804

(319) 388-0888

10/08/1993

NET Job Number: 92.4269

NET Sample Number: 171531

Collected by: Al Barrionuevo

Job Description: PROJECT #QEIA-1097

Collectors Phone No.: 319/388-0888

Date Taken: 05/26/1992

Date Received: 05/29/1992

Sample ID: TR-7 4-6/ P.A.1 /Davenment

Sample ID: 18-7 4-0 P.M.E./Daverpoil			Result		Date		Reporting		
Analyte	<u>Result</u>	<u>Units</u>	Flag	<u>Analyst</u>	Analyzed	<u>Method</u>	Limit		<u>Matrix</u>
VOLATILES - BTEX (NONAQUEOUS)									Soil
Benzene	<0.5	ug/g		bqb	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Ethylbenzene	<0.5	ug/g		bqb	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Toluene	<0.5	ug/g		pdp	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Xylenes, Total	<0.5	ug/g		páp	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Total Hydrocarbons	<10	ug/g		pdp	06/05/1992	S-8015/IA-0A1	10	ug/g	Soil

All results are calculated on a met meight basis. Reporting Limits are extremely matrix dependent and may not always be achievable.

Key to Flags: D = Chromatogram does not match gasoline (OA-1 only) B = Blank B = Blank hit for this compound Units: mg/L = ppm ug/g = mg/kg = ppm ug/L = ppb

RE-ISSUED

R. L. Bindert Operations Manager





Cedar Falls Division 704 Enterprise Drive Cedar Falls, IA 50613

Tel: (319) 277-2401 Fax: (319) 277-2425

### ANALYTICAL REPORT

Dan Flaig

10/08/1993

DAHL & ASSOCIATES, INC. 2627 Hickory Grove Road

NET Job Number: 92.4269

Davenport, IA 52804

NET Sample Number: 171532

(319)388-0888

Collected by: Al Barrionuevo

Collectors Phone No.: 319/388-0888

Job Description: PROJECT #QEIA-1097

Date Taken: 05/26/1992 Date Received: 05/29/1992

Sample ID: TB-8 6-8'	P.A.L./Davenport		Result		Date		Repor	etina	
Analyte	<u>Result</u>	<u>Units</u>		<u>Analyst</u>	Analyzed	Method		ni t	Matrix
VOLATILES - BTEX (NONAQUE	Eous)								Soil
Benzene	<0.5	ug/g		pdp	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Ethylbenzene	<0.5	ug/g		pdp	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Toluene .	<0.5	ug/g		bqb	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Xylenes, Total	<0.5	ug/g		bqb	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Total Hydrocarbons	19.	ug/g		bqb	06/05/1992	S-8015/IA-0A1	10	ug/g	Soil

All results are calculated on a wet weight basis. Reporting Limits are extremely matrix dependent and may not always be achievable. Key to Flags: D = Chromatogram does not match gasoline (CA-1 only) B = Blank hit for this compound Units: mg/L = ppm ug/g = mg/kg = ppm ug/L = ppb

**RE-ISSUED** 

R. L. Bindert Operations Manager





Cedar Falls Division 704 Enterprise Drive Cedar Falls, IA 50613

Tel: (319) 277-2401 Fax: (319) 277-2425

### ANALYTICAL REPORT

Dan Flaig

10/08/1993

DAHL & ASSOCIATES, INC. 2627 Hickory Grove Road

NET Job Number: 92.

92.5758

Davenport, IA 52804

NET Sample Number: 17

177293

(319)388-0888

Collected by: Doug Johnson

Collectors Phone No.: 319/388-0888

Job Description: PROJECT #9EIA-1097

Date Taken: 07/15/1992
Date Received: 07/18/1992

Sample ID: TB-16 6-8' P.A.L./Davenport

Sample ID: IB-10 0-0' P.A.L.	\navenbort		Result		D-4-				
Analyte	Result	<u>Units</u>		Analyst	Date <u>Analyzed</u>	Method		rting mit	Matrix
VOLATILES - BTEX (NONAQUEOUS)									Soil
Benzene	<0.5	ug/g		djl	07/28/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Ethylbenzene	<0.5	ug/g		djl	07/28/1 <del>99</del> 2	S-8015/IA-0A1	0.5	ug/g	Soil
Toluene	<0.5	ug/g		djl	07/28/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Xylenes, Total	<0.5	ug/g		djl	07/28/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Total Hydrocarbons	18.	ug/g	D	djl	07/28/1992	S-8015/IA-0A1	10	ug/g	Soil

All results are calculated on a mat maight basis.

Reporting Limits are extremely matrix dependent and may not always be achievable.

Key to Flags: D = Chrometogram does not match gasoline (QA-1 only)

B = Blank hit for this compound Units: mg/L = ppm ug/g = mg/kg = ppm ug/L = ppb

RE-ISSUED

R. L. Bindert
Operations Manager



CHAIN OF CUSTODY RECORD PROJECT HAME and HO. 3 REMOUAL HO. . irt ERS: /Signature/ OF **NEMARKS** CON TAIHERS UATE TIME **STATION LOCATION** . a sill. 3 BELOW EXT. TANK #1 3' FELLY EXC. TANK# 2 PIANG , THUK # 2 . Litigit by: 18 per jure! Date / Time | Received by: (5-pneture) Relinquished by: (Signatural Date / Time Received by: Isignatural delied by: 15-matures Received by: /Signature/ Date / Time Relinquished by: ISignaturel Date / Time Received by: 15:monins Levelongist tyl barbit. Date / Time Received for Laboratory by: Date / Time Nemarks is-grature) Distribution: Original Accompanies Shipment; Copy to Coordinator Field Files

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# BELING CONSULTANTS

# LABORATORY REPORT

January 25, 1991

Professional Planning and Engineering . Environmental Laboratory

Alter Environmental Services, Inc. P.O. Box 3643
Davenport, Iowa 52805

Lab No. 38229

MW-5

Received: January 14, 1991

Job No. 285

Groundwater Sample

Collection Point: 626 Schmidt Road Davenport, Iowa

Collected: January 14, 1991

Sampler: John Hergert, AES (319)-323-8107

CONCENTRATION

Benzene, mg/L <0.005

Taluene, mg/L <0.005

Total Xylenes, mg/L <0.005

Ethylbenzene, mg/L <0.005

Sample Analyzed: January 21, 1991

Analyst: Jane C. Vance

Detection Limits: Benzene - 0.005 mg/L

Toluene - 0.005 mg/L

Total Xylenes - 0.005 mg/L

Ethylbenzene - 0.005 mg/L

Methods of Analysis: BETX - EPA 5030/8240 \_

Moline . Chicago . Joliet . Peoria . Rockford . Davenport . Columbus

Beling Building, 1001-16th Street, Moline, IL 61265 / 309-757-9800

# BELING CONSULTANTS



### Professional Planning and Engineering . Environmental Laboratory

Alter Environmental Services, Inc. P.O. Box 3643
Davenport, Iowa 52805

Lab No. 36366

Received: October 18, 1990

Job No. 0203

Soil Sample No. 3 Piping Tank #2 Collection Point: PAL UST Removal

Collected: October 17, 1990

Sampler: Jon LeSuer

Total Solids

89.0 %

### CONCENTRATION DRY WEIGHT BASIS

Benzene, mg/Kg	0.014
Toluene, mg/Kg	0.084
Total Xylenes, mg/Kg	0.094
Ethylbenzene, mg/Kg	0.014
Total Organic Hydrocarbons, mg/Kg (as Heating Oil)	31

Sample Analyzed: BETX-October 23, 1990
TOH-November 2, 1990

Analyst: BETX-Michael J. Howdeshell

TOH-Jeffrey A. Wasson

Detection Limits: Benzene - 0.005 mg/Kg

Taluene - 0.005 mg/Kg

Total Xylenes - 0.005 mg/Kg Ethylbenzene - 0.005 mg/Kg Total Organic Hydrocarbons As Gasoline - 0.1 mg/Kg As Heating Oil - 3.0 mg/Kg

Methods of Analysis: BETX - EPA 5030/8240

TOH as Gasoline - UHL OA-1 TOH as Diesel - UHL OA-2

Sym a. Wassin

# BELING CONSULTANTS



LABORATORY REPORT

November 5, 1990

## Professional Planning and Engineering . Environmental Laboratory

Alter Environmental Services, Inc. P.O. Box 3643
Davenport, Iowa 52805

Lab No. 36365
Received: October 18, 1990
Job No. 0203
Soil Sample No. 2 3' Beneath Exc. #2
Collection Point: PAL UST Removal
Collected: October 17, 1990
Sampler: Jon LeSuer

Total Solids

75.6 %

#### CONCENTRATION DRY WEIGHT BASIS

Benzene, mg/Kg <0.007

Toluene, mg/Kg <0.007

Total Xylenes, mg/Kg <0.007

Ethylbenzene, mg/Kg <0.007

Total Organic Hydrocarbons, mg/Kg 509

(as Heating Oil)

Sample Analyzed: BETX-October 23, 1990

TOH-November 2, 1990

Analyst: BETX-Michael J. Howdeshell

TOH-Jeffrey A. Wasson

Detection Limits: Benzene - 0.005 mg/Kg

Toluene - 0.005 mg/Kg

Total Xylenes - 0.005 mg/Kg Ethylbenzene - 0.005 mg/Kg Total Organic Hydrocarbons As Gasoline - 0.1 mg/Kg

As Heating Oil - 3.0 mg/Kg Analysis: BETX - EPA 5030/8240

Methods of Analysis: BETX - EPA 5030/8240 TOH as Gasoline - UHL OA-1

TOH as Gasoline - UHL OA-1 TOH as Diesel - UHL OA-2

(M. G. Wassen



Cedar Falls Division 704 Enterprise Drive Cedar Falls, IA 50613

Tel: (319) 277-2401 Fax: (319) 277-2425

### ANALYTICAL REPORT

Dan Flaig
DAHL & ASSOCIATES, INC.
2627 Hickory Grove Road
Davenport, IA 52804

10/08/1993

NET Job Number: 92.4268

NET Sample Number: 171526

(319)388-0888

Collected by: Doug Johnson

Collectors Phone No.: 319/388-0888

Job Description: PROJECT #QEIA-1097 Date Taken: 05/22/1992

Sample ID: TB-3 8-10' P.A.L./Davenport

Analyte	Result	<u>Units</u>	Result <u>Flag</u>	Analyst	Date <u>Analyzed</u>	<u> Method</u>	Repor <u>Lim</u>		<u>Matrix</u>
VOLATILES - BTEX (NONAQUEOUS)									Soil
Benzene	<0.5	ug/g	•	pdp	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Ethylbenzene	<0.5	ug/g		þqb	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Toluene	<0.5	ug/g		þæþ	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Xylenes, Total	<0.5	ug/g		bqb	06/05/1992	S-8015/IA-QA1	0.5	ug/g	Soil
Total Hydrocarbons	<10	ug/g		þæþ	06/05/1992	S-8015/IA-0A1	10	ug/g	Soil

All results are calculated on a wet weight basis.

Reporting Limits are extremely matrix dependent and may not always be achievable.

Key to Flags: D = Chromatogram does not match gasoline (QA-1 only)

B = Blank hit for this compound Units: mg/L = ppm ug/L = ppb

RE-ISSUED

R. L. Bindert Operations Manager





Cedar Falls Division 704 Enterprise Drive - Cedar Falls, IA 50613

Tel: (319) 277-2401 Fax: (319) 277-2425

### ANALYTICAL REPORT

Dan Flaig DAHL & ASSOCIATES, INC.

2627 Hickory Grove Road Davenport, IA 52804

(319)388-0888

10/08/1993

NET Job Number:

92.4268

NET Sample Number:

171527

Collected by: Doug Johnson

Collectors Phone No.: 319/388-0888

Job Description: PROJECT #QEIA-1097

Date Taken: 05/22/1992

Sample ID: TB-4 6-8' P.A.L./Davenport

Date Received: 05/22/1992

Analyte	<u>Result</u>	Result <u>Units</u> <u>Flag</u>	Analyst	Date <u>Analyzed</u>	Method	Repor Lim		<u>Matrix</u>
VOLATILES - BTEX (NONAQUEOUS)								Soil
Benzene	<0.5	ug/g	pdp	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Ethylbenzene	<0.5	ug/g	bqb	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Toluene	<0.5	ug/g	bqb	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Xylenes, Total	<0.5	ug/g	pdp	06/05/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Total Hydrocarbons	<10	ug/g	pdp	06/05/1992	S-8015/IA-0A1	10	ug/g	Soil

All results are calculated on a wet weight basis. Reporting Limits are extremely matrix dependent and may not always be achievable. B = Blank hit for this compound Key to Flags: D = Chromatogram does not match gasoline (QA-1 only) Units: mg/L = ppm ug/g = mg/kg = ppm ug/L = ppb

RE-ISSUED

L. Bindert Operations Manager





Cedar Falls Division 704 Enterprise Drive Cedar Falls, IA 50613

Tel: (319) 277-2401 Fax: (319) 277-2425

## ANALYTICAL REPORT

Dan Flaig

DAHL & ASSOCIATES, INC.

2627 Hickory Grove Road

Davenport, IA 52804

(319)388-0888

10/08/1993

NET Job Number:

92.4268

NET Sample Number:

171524

Collected by: Doug Johnson

Collectors Phone No.: 319/388-0888

Job Description: PROJECT #QEIA-1097

Date Taken: 05/21/1992

Sample ID: TB-1 10-12' P.A.L./Davenport

Date Received: 05/29/1992

	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Result		Date		Repor	tina	
Analyte	<u>Result</u>	<u>Units</u>		Analyst	Analyzed	Method	<u>Lin</u>		<u>Matrix</u>
VOLATILES - BTEX (NONAQUEOUS)									Soil
Benzene .	<0.5	ug/g		djl	06/03/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Ethylbenzene	<0.5	ug/g		djl	06/03/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Toluene	<0.5	ug/g		djl	06/03/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Xylenes, Total	<0.5	ug/g		djl	06/03/1992	S-8015/IA-0A1	0.5	ug/g	Soil
Total Hydrocarbons	<10	ug/g		djl	06/03/1992	S-8015/IA-QA1	10	ug/g	Soil

All results are calculated on a wet weight basis. Reporting Limits are extremely matrix dependent and may not always be achievable. Key to Flags: D = Chromatogram does not match gasoline (QA-1 only) B = Blank hit for this compound Units: mg/L = ppm ug/g = mg/kg = ppm ug/L = ppb

RE-ISSUED

R. L. Bindert Operations Manager





Cedar Falls Division 704 Enterprise Drive Cedar Falls, IA 50613

Tel: (319) 277-2401 Fax: (319) 277-2425

### ANALYTICAL REPORT

Dan Flaig

DAHL & ASSOCIATES, INC.

2627 Hickory Grove Road

Davenport, IA 52804

Job Description: PROJECT #QEIA-1097

10/08/1993

NET Job Number:

92.4268

NET Sample Number:

171525

(319)388-0888

Collected by: Doug Johnson

Collectors Phone No.: 319/388-0888

Date Taken: 05/22/1992

Date Received: 05/29/1992

Sample ID: TB-2 8-10' P.A.L./Davenport Result Reporting **Analyte** <u>Result</u> Units Flag Analyst Analyzed <u>Method</u> Limit <u>Matrix</u> VOLATILES - BTEX (NONAQUECUS) Soil Benzene <0.5 ug/g pdp 06/05/1992 S-8015/IA-0A1 0.5 ug/g Soil Ethylbenzene <0.5 ug/g pdp 06/05/1992 S-8015/IA-0A1 0.5 ug/g Soil Toluene <0.5 ug/g pdp 06/05/1992 S-8015/IA-0A1 0.5 Soil ug/g Xylenes, Total <0.5 06/05/1992 S-8015/IA-OA1 0.5 Soil ug/g pdp ug/g Total Hydrocarbons <10. ug/g 06/05/1992 S-8015/IA-0A1 10 Soil bab ug/g

All results are calculated on a wat weight basis.

Reporting Limits are extremely matrix dependent and may not always be achievable.

Key to Flags: D = Chromatogram does not match gasoline (QA-1 only)

B = Blank hit for this compound Units: mg/L = ppm ug/g = mg/kg = ppm ug/L = ppb

RE-ISSUED

`R. L. Bindert Operations Manager



# BELING CONSULTANTS



### Professional Planning and Engineering . Environmental Laboratory

Alter Environmental Services, Inc. P.O. Box 3643 Davenport, Iowa 52805

Lab No. 36364
Received: October 18, 1990
Job No. 0203
Soil Sample No. 1 3' Beneath Exc. #1
Collection Point: PAL UST Removal
Collected: October 17, 1990
Sampler: Jon LeSuer

Total Solids

71.4 %

#### CONCENTRATION DRY WEIGHT BASIS

Benzene, mg/Kg 11
Toluene, mg/Kg 78
Total Xylenes, mg/Kg 108
Ethylbenzene, mg/Kg 147
Total Organic Hydrocarbons, mg/Kg 1035
(as Gasoline)

Sample Analyzed: BETX-October 23, 1990
TOH-October 23, 1990
Analyst: BETX-Michael I Howdeshell

Analyst: BETX-Michael J. Howdeshell TOH-Michael J. Howdshell

Detection Limits: Benzene - 0.005 mg/Kg
Toluene - 0.005 mg/Kg

Total Xylenes - 0.005 mg/Kg Ethylbenzene - 0.005 mg/Kg Total Organic Hydrocarbons As Gasoline - 0.1 mg/Kg As Diesel Fuel - 3.0 mg/Kg

Methods of Analysis: BETX - EPA 5030/8240

TOH as Gasoline - UHL OA-1 TOH as Diesel - UHL OA-2

Illing G. Darson

X - Laboratory Data Sheets

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#### Appendix 11 - VIII - Receptor Survey Narratives

A. Surface Water Body Survey: No surface water bodies were identified within 1000 feet of the former UST basins. Surface water bodies were identified using a USGS 7.5 minute quadrangle map, and visual surveying of the area.

B. Conduit Survey: No soil or groundwater contaminated to levels exceeding Action Levels for gasoline was found outside of the UST basins. It is not likely that any of the utility conduits in the vicinity of the UST basins could act as conduits for the transport of contamination. No formal investigation of conduits was conducted, other than the placement of test borings and monitoring wells between the UST basin and the utilities. The testborings and monitoring wells indicate that contamination in the soil and groundwater does not extend beyond the UST basins.

C. Groundwater Well Survey: The locations of three groundwater wells have been identified within 1000 feet of the UST basins, and are indicated on the Receptor Survey map. Specific information on each well is included in the body of the SCR on page 14. Copies of the available well logs are attached.

The P.A.L. well, located approximately 300 feet north of the UST #1 basin has been plugged and abandoned. The well was approximately 400 feet deep and 12 inches in diameter. It was plugged by Latta Pump and Well on October 11-15, 1993. The length of the casing and the water producing zones were not known prior to plugging, so the well was sealed by pumping in bentonite to 4 feet below the surface. The steel casing was cut off 4 feet below the ground surface, and the site restored to grade. The IDNR form 542-1226 was completed by the well contractor, and sent to the IDNR. A copy was not available at the time this report was submitted.

Because no contamination of the groundwater by gasoline was detected, no impact to the area water wells would be expected. For this reason, water samples from area wells were not analyzed.

**D. Groundwater Barrier Survey:** The variability of depth to the bedrock surface could potentially cause local variations in the groundwater flow direction. In areas were the bedrock nears the land surface, groundwater flowing through that area would be diverted around the bedrock high. No contamination of the groundwater has been detected, so groundwater barriers will have no effect on contaminant transport.

# NORTH



# PROJECT SITE LOCATION

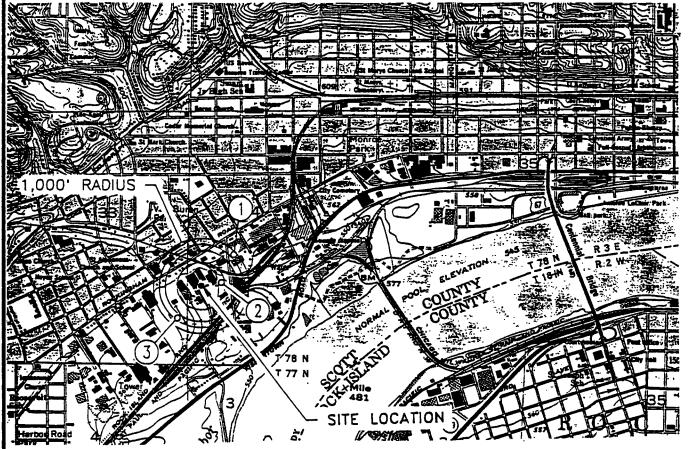
LAT. N. 47 30' 59" LONG. W. 90' 36' 41"

T. 78N R. 3E SEC. 34

U.S.G.S. STANDARD NAME DAVENPORT EAST, IOWA-ILL.



QUADRANGLE LOCATION



GROUNDWATER WELL SURVEY SURFACE WATER BODY SURVEY

NOTE: NO SURFACE WATER BODIES
PRESENT WITHIN 1.000' OF SITE

SHEET 1 OF 2

WELL #No.

1 W-15055
2 #2 P.A.L
3 #3 ALTER

SCALE 1:24000
1000 0 1000 2000 3000 4000 5000 FEET

1 5 0 1 KOLOMETER

CONTOUR INTERVAL 10 FEET

Heavy duty Light duty

Medium duty Unimproved dirt = = = =

◯ Interstate Route ◯ U.S. Route ◯ State Route

BASED ON U.S.G.S. 7.5 MINUTE SERIES

(TOPOGRAPHIC) MAP

2627 Hickory Grove Road Davenport, !A 52804 Phone (319)388-0888 FAX (319)388-9410

# DAHL

& ASSOCIATES, INC.

Environmental Consultants, Contractors & Engineers

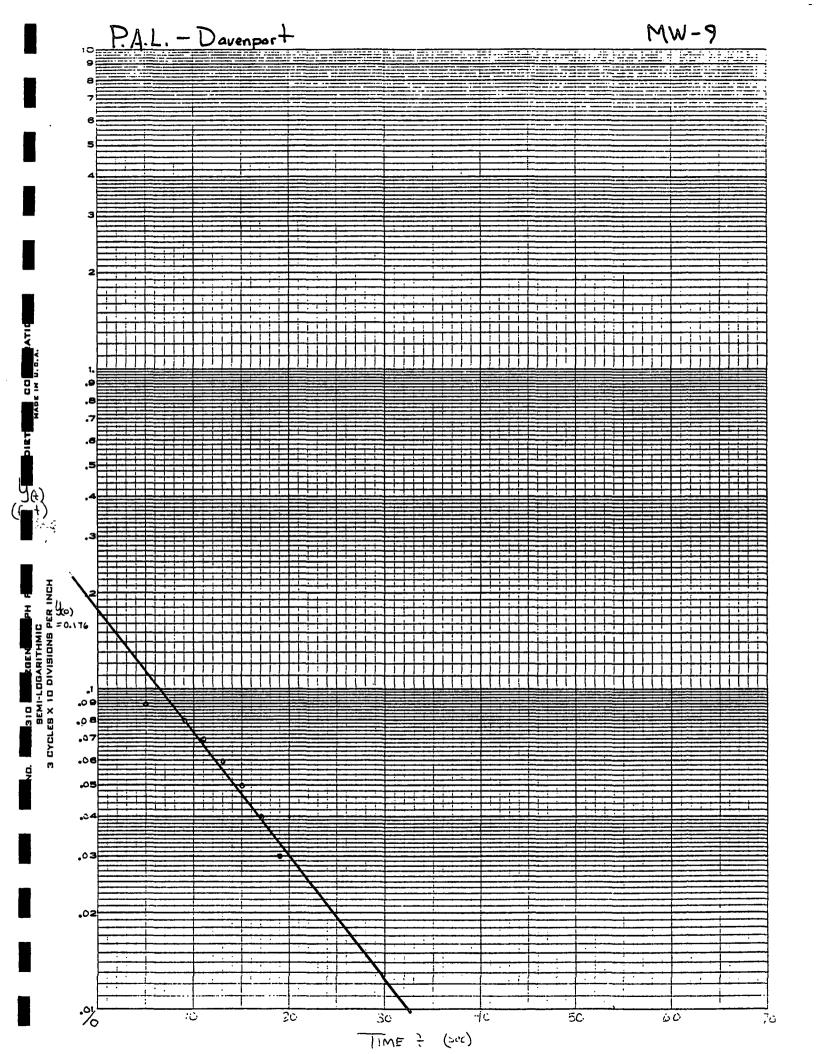
PLOT 7-10-92 AutoCAD 1097-02A PLOT 1" =2000"

# RECEPTOR SURVEY MAP PACIFIC ACTIVITIES LIMITED

DAVENPORT , IOWA

DATE DRAWN 7 /10 /92 DRAWN Don Mc. APPR. BY NUMBER QEIA1097 DRAWING A- 02 -A FIG.

VIII - Receptor Survey



# Hydraulic Conductivity Calculation

L	3.55	Length (feet) of screen below static water level	MW-9
Н	3.55	Depth(feet) of well below static water level	QEIA-1097
D	14	Depth(feet) static water level to confining strata- r	neasured or assumed
R(s)	0.08333333	DIAMÈTER OF WELL IN INCHES IN CELL D4	2
R(c)	0.22569578	see cell B16	
r(w)	0.359375	DIAMETER BORING IN INCHES IN CELL D6	8.625
P	0.36	Porosity - assumed or measured	
Α	2.4	Value from graph	
В	0.4	Value from graph	
T(yo)	0	TIME (SECONDS) OF INITIAL DATA POINT	
T(yt)	9	TIME(SECONDS)OF FIRST DATA POINT	
Y(o)	0.176	DRAWDOWN(FEET)OF INITIAL DATA POINT	
Y(t)	0.08	DRAWDOWN (FEET) OF CURRENT DATA POI	NT
		•	
R(c)	0.22569578		
LN(R(e)/r(w)	1.16319995		
LN(Y(o)/Y(t)	0.78845736		
К	19 2528682	HYDRAULIC CONDUCTIVITY (meters/day)	
Second time (s		11	
Third time (sec		13	
Fourth time(se	•	15	
Fifth time(seco		17	
Sixth time(sec		19	
	J.1.25,		
Second drawd	lown (feet)	0.07	
Third drawdow	n(feet)	0.06	
Fourth drawdo	wn(feet)	0.05	
Fifth drawdow	n(feet)	0.04	•
Sixth drawdow	n(feet)	0.03	
Hydraulic Con	ductivity		
T1	ductivity	10.0500	meters/day
T2			meters/day
T3			meters/day
T4			meters/day
T5			meters/day
T6			meters/day
10		20.4047	notoraday

AVERAGE HYDRAULIC CONDUCTIVITY

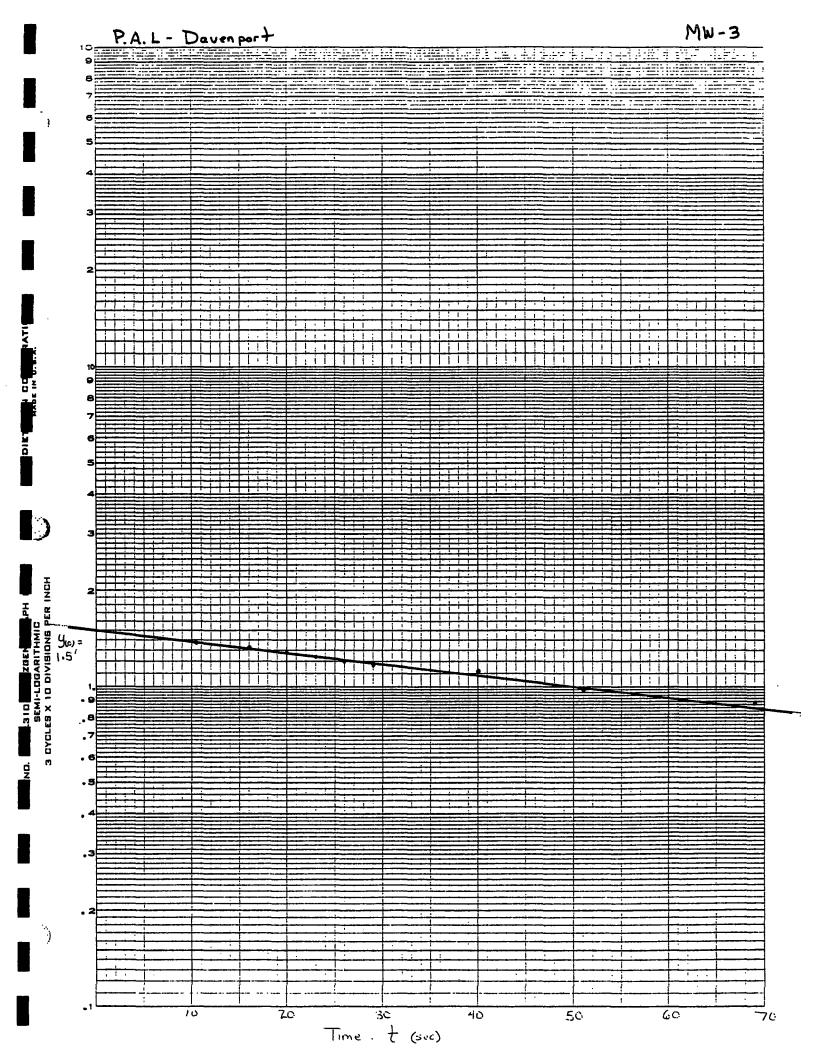
18.9868 meters/day

# Hydraulic Conductivity Calculation

L H D R(s) R(c)	2.65 14 (	Length (feet) of screen below static water level Depth(feet) of well below static water level Depth(feet) static water level to confining strata- me DIAMETER OF WELL IN INCHES IN CELL D4 see cell B16	MW-5 QEIA-1097 easured or assumed 2
r(w) P	0.359375	DIAMETER BORING IN INCHES IN CELL D6 Porosity - assumed or measured	8.625
Ā		Value from graph	
В		Value from graph	
T(yo)		TIME (SECONDS) OF INITIAL DATA POINT	
T(yt)		TIME(SECONDS)OF FIRST DATA POINT	
Y(o)		DRAWDOWN(FEET)OF INITIAL DATA POINT	
Y(t)	0.25	DRAWDOWN (FEET) OF CURRENT DATA POINT	
D(a)	0.00560570		
R(c) LN(R(e)/r(w)	0.22569578 0.94044707		
LN(Y(o)/Y(t)	0.333611		
	0.000011		
K	2.26879116	HYDRAULIC CONDUCTIVITY (meters/day)	
Second time (s		46	
Third time (sed	c)	54	
Fourth time(se		62	
Fifth time(seco		65	
Sixth time(sec	onds)	70	
Cocond day,	lava (fact)	0.04	
Second drawd Third drawdow		0.24 0.23	
Fourth drawdo		0.25 0.21	
Fifth drawdow		0.2	
Sixth drawdow		0.19	
	(,		
Hydraulic Con	ductivity		
T1		2.2688 m	•
T2		1.9375 m	
T3		1.8380 m	<u>-</u>
T4		1.9501 m	
T5		2.0388 m	
T6		2.0676 m	eters/day

AVERAGE HYDRAULIC CONDUCTIVITY

2.0168 meters/day



# Hydraulic Conductivity Calculation

R(c) 0.22569578 see cell B16 r(w) 0.359375 DIAMETER BORING IN INCHES IN CELL D6 8.625 P 0.36 Porosity - assumed or measured A 2.4 Value from graph B 0.4 Value from graph T(yo) 0 TIME (SECONDS) OF INITIAL DATA POINT T(yt) 11 TIME(SECONDS) OF FIRST DATA POINT Y(o) 1.5 DRAWDOWN(FEET) OF CURRENT DATA POINT Y(t) 1.38 DRAWDOWN (FEET) OF CURRENT DATA POINT  R(c) 0.22569578 LN(R(e)/r(w) 1.71282393 LN(Y(o)/Y(t) 0.08338161  K 1.74162246 HYDRAULIC CONDUCTIVITY (meters/day) Second time (sec) 16 Third time (sec) 20 Fourth time(seconds) 23 Fifth time(seconds) 26 Sixth time(seconds) 68  Second drawdown (feet) 1.34 Third drawdown(feet) 1.28 Fourth drawdown(feet) 1.24 Fifth drawdown(feet) 1.24 Fifth drawdown(feet) 1.25 Sixth drawdown(feet) 0.89  Hydraulic Conductivity T1 1.7416 meters/day T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day T6 1.7638 meters/day	L H D R(s) R(c)	9.34   14   0.08333333	Length (feet) of screen below static water level MW-3 Depth(feet) of well below static water level QEIA-1097 Depth(feet) static water level to confining strata- measured or assumed DIAMETER OF WELL IN INCHES IN CELL D4 2
A 2.4 Value from graph B 0.4 Value from graph T(yo) 0 TIME (SECONDS) OF INITIAL DATA POINT T(yt) 11 TIME(SECONDS)OF FIRST DATA POINT Y(o) 1.5 DRAWDOWN(FEET) OF INITIAL DATA POINT Y(t) 1.38 DRAWDOWN (FEET) OF CURRENT DATA POINT  R(c) 0.22569578 LN(R(e)/r(w) 1.71282393 LN(Y(o)/Y(t) 0.08338161  K 1.74162246 HYDRAULIC CONDUCTIVITY (meters/day) Second time (sec) 16 Third time (sec) 20 Fourth time(seconds) 23 Fifth time(seconds) 26 Sixth time(seconds) 68  Second drawdown (feet) 1.34 Third drawdown(feet) 1.28 Fourth drawdown(feet) 1.24 Fifth drawdown(feet) 1.24 Fifth drawdown(feet) 1.2 Sixth drawdown(feet) 0.89  Hydraulic Conductivity T1 1.7416 meters/day T2 1.6198 meters/day T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day			
B			
T(yo) 0 TIME (SECONDS) OF INITIAL DATA POINT T(yt) 11 TIME(SECONDS)OF FIRST DATA POINT Y(o) 1.5 DRAWDOWN(FEET)OF INITIAL DATA POINT Y(t) 1.38 DRAWDOWN (FEET) OF CURRENT DATA POINT  R(c) 0.22569578 LN(R(e)/r(w) 1.71282393 LN(Y(o)/Y(t) 0.08338161  K 1.74162246 HYDRAULIC CONDUCTIVITY (meters/day) Second time (sec) 16 Third time (sec) 20 Fourth time(seconds) 23 Fifth time(seconds) 26 Sixth time(seconds) 68  Second drawdown (feet) 1.34 Third drawdown(feet) 1.28 Fourth drawdown(feet) 1.24 Fifth drawdown(feet) 1.2 Sixth drawdown(feet) 1.2 Sixth drawdown(feet) 0.89  Hydraulic Conductivity T1 1.7416 meters/day T2 1.6198 meters/day T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day			
T(yt)			
Y(0) 1.5 DRAWDOWN(FEET) OF INITIAL DATA POINT Y(t) 1.38 DRAWDOWN (FEET) OF CURRENT DATA POINT  R(c) 0.22569578 LN(R(e)/r(w) 1.71282393 LN(Y(o)/Y(t) 0.08338161  K 1.74162246 HYDRAULIC CONDUCTIVITY (meters/day) Second time (sec) 16 Third time (sec) 20 Fourth time(seconds) 23 Fifth time(seconds) 26 Sixth time(seconds) 68  Second drawdown (feet) 1.34 Third drawdown(feet) 1.28 Fourth drawdown(feet) 1.24 Fifth drawdown(feet) 1.24 Fifth drawdown(feet) 1.2 Sixth drawdown(feet) 0.89  Hydraulic Conductivity T1 1.7416 meters/day T2 1.6198 meters/day T3 1.8221 meters/day T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day			
R(c)			
R(c) 0.22569578 LN(R(e)/r(w) 1.71282393 LN(Y(o)/Y(t) 0.08338161  K 1.74162246 HYDRAULIC CONDUCTIVITY (meters/day) Second time (sec) 16 Third time (sec) 20 Fourth time(seconds) 23 Fifth time(seconds) 26 Sixth time(seconds) 68  Second drawdown (feet) 1.34 Third drawdown(feet) 1.28 Fourth drawdown(feet) 1.24 Fifth drawdown(feet) 1.2 Sixth drawdown(feet) 0.89  Hydraulic Conductivity T1 1.7416 meters/day T2 1.6198 meters/day T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day			
LN(R(e)/r(w) 1.71282393 LN(Y(o)/Y(t) 0.08338161  K 1.74162246 HYDRAULIC CONDUCTIVITY (meters/day) Second time (sec) 16 Third time (sec) 20 Fourth time(seconds) 23 Fifth time(seconds) 26 Sixth time(seconds) 68  Second drawdown (feet) 1.34 Third drawdown(feet) 1.28 Fourth drawdown(feet) 1.24 Fifth drawdown(feet) 1.2 Sixth drawdown(feet) 0.89  Hydraulic Conductivity T1 1.7416 meters/day T2 1.6198 meters/day T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day	••		
LN(R(e)/r(w) 1.71282393 LN(Y(o)/Y(t) 0.08338161  K 1.74162246 HYDRAULIC CONDUCTIVITY (meters/day) Second time (sec) 16 Third time (sec) 20 Fourth time(seconds) 23 Fifth time(seconds) 26 Sixth time(seconds) 68  Second drawdown (feet) 1.34 Third drawdown(feet) 1.28 Fourth drawdown(feet) 1.24 Fifth drawdown(feet) 1.2 Sixth drawdown(feet) 0.89  Hydraulic Conductivity T1 1.7416 meters/day T2 1.6198 meters/day T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day	<b>-</b> 4.		
LN(Y(o)/Y(t) 0.08338161  K 1.74162246 HYDRAULIC CONDUCTIVITY (meters/day) Second time (sec) 16 Third time (sec) 20 Fourth time(seconds) 23 Fifth time(seconds) 26 Sixth time(seconds) 68  Second drawdown (feet) 1.34 Third drawdown(feet) 1.28 Fourth drawdown(feet) 1.24 Fifth drawdown(feet) 1.24 Fifth drawdown(feet) 0.89  Hydraulic Conductivity T1 1.7416 meters/day T2 1.6198 meters/day T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day	, ,		
K 1.74162246 HYDRAULIC CONDUCTIVITY (meters/day) Second time (sec) 16 Third time (sec) 20 Fourth time(seconds) 23 Fifth time(seconds) 26 Sixth time(seconds) 68  Second drawdown (feet) 1.34 Third drawdown(feet) 1.28 Fourth drawdown(feet) 1.24 Fifth drawdown(feet) 1.2 Sixth drawdown(feet) 0.89  Hydraulic Conductivity T1 1.7416 meters/day T2 1.6198 meters/day T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day			
Second time (sec)       16         Third time (sec)       20         Fourth time(seconds)       23         Fifth time(seconds)       26         Sixth time(seconds)       68         Second drawdown (feet)       1.34         Third drawdown(feet)       1.28         Fourth drawdown(feet)       1.24         Fifth drawdown(feet)       1.2         Sixth drawdown(feet)       0.89         Hydraulic Conductivity       1.7416 meters/day         T2       1.6198 meters/day         T3       1.8221 meters/day         T4       1.9016 meters/day         T5       1.9719 meters/day		0.00000101	
Third time (sec)       20         Fourth time(seconds)       23         Fifth time(seconds)       26         Sixth time(seconds)       68         Second drawdown (feet)       1.34         Third drawdown(feet)       1.28         Fourth drawdown(feet)       1.24         Fifth drawdown(feet)       1.2         Sixth drawdown(feet)       0.89         Hydraulic Conductivity       1.7416 meters/day         T2       1.6198 meters/day         T3       1.8221 meters/day         T4       1.9016 meters/day         T5       1.9719 meters/day	K	1.74162246	HYDRAULIC CONDUCTIVITY (meters/day)
Fourth time(seconds)       23         Fifth time(seconds)       26         Sixth time(seconds)       68         Second drawdown (feet)       1.34         Third drawdown(feet)       1.28         Fourth drawdown(feet)       1.24         Fifth drawdown(feet)       1.2         Sixth drawdown(feet)       0.89         Hydraulic Conductivity       1.7416 meters/day         T2       1.6198 meters/day         T3       1.8221 meters/day         T4       1.9016 meters/day         T5       1.9719 meters/day	Second time (	sec)	16
Fifth time(seconds)       26         Sixth time(seconds)       68         Second drawdown (feet)       1.34         Third drawdown(feet)       1.28         Fourth drawdown(feet)       1.24         Fifth drawdown(feet)       1.2         Sixth drawdown(feet)       0.89         Hydraulic Conductivity       1.7416 meters/day         T1       1.7416 meters/day         T2       1.6198 meters/day         T3       1.8221 meters/day         T4       1.9016 meters/day         T5       1.9719 meters/day			
Sixth time(seconds)  Second drawdown (feet)  Third drawdown(feet)  Fourth drawdown(feet)  Fifth drawdown(feet)  Sixth drawdown(feet)  T1  T1  T2  T2  T3  T3  T4  T5  T5  T5  T5  T5  T1  T1  T1  T1  T2  T2  T3  T3  T4  T5  T5  T5  T5  T5  T5  T6  T6  T8  T8  T8  T8  T8  T8  T8  T8	•	,	— <del>-</del>
Second drawdown (feet) Third drawdown(feet) Fourth drawdown(feet) Fifth drawdown(feet) Sixth drawdown(feet)  Hydraulic Conductivity T1 T1 T2 T2 T3 T3 T3 T44 T5 T5 T5 T1 T.7416 meters/day T.6198 meters/day T.8221 meters/day T.9016 meters/day T.9016 meters/day T.9719 meters/day	•	•	
Third drawdown(feet) Fourth drawdown(feet) Fifth drawdown(feet) Sixth drawdown(feet)  Hydraulic Conductivity T1 T2 T3 T3 T3 T4 T4 T5 T5 T1 T.7416 meters/day T.8221 meters/day T.9016 meters/day T.9719 meters/day	Sixth time(sec	onas)	68
Third drawdown(feet) Fourth drawdown(feet) Fifth drawdown(feet) Sixth drawdown(feet)  Hydraulic Conductivity T1 T2 T3 T3 T3 T4 T4 T5 T5 T1 T.7416 meters/day T.8221 meters/day T.9016 meters/day T.9719 meters/day	Second drawd	lown (feet)	1.34
Fourth drawdown(feet)  Fifth drawdown(feet)  Sixth drawdown(feet)  Hydraulic Conductivity  T1  1.7416 meters/day  T2  1.6198 meters/day  T3  1.8221 meters/day  T4  T5  1.9016 meters/day  1.9719 meters/day		• •	
Sixth drawdown(feet)  Hydraulic Conductivity T1  T1  1.7416 meters/day T2  1.6198 meters/day T3  1.8221 meters/day T4  1.9016 meters/day T.9719 meters/day		•	
Hydraulic Conductivity T1 1.7416 meters/day T2 1.6198 meters/day T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day			1.2
T1 1.7416 meters/day T2 1.6198 meters/day T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day	Sixth drawdov	vn(feet)	0.89
T1 1.7416 meters/day T2 1.6198 meters/day T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day	Uhadaaalla Oam		
T2		lauctivity	1.7416 motom/day
T3 1.8221 meters/day T4 1.9016 meters/day T5 1.9719 meters/day			
T4 1.9016 meters/day T5 1.9719 meters/day			•
T5 1.9719 meters/day			•
T6 1.7638 meters/day	T5		
	T6		1.7638 meters/day

# AVERAGE HYDRAULIC CONDUCTIVITY

1.8034 meters/day

## Hydraulic Conductivity Calculations

$$K = \frac{r_c^2 \ln(\frac{R_c}{r_v})}{2L} \frac{1}{t} \ln \frac{y_0}{y_t}$$

K = Hydraulic Conductivity

 $r_c$  = radius of the well casing

R<sub>e</sub> = equivalent radial distance over which head loss y is dissipated

 $r_w$  = radial distance between the undisturbed aquifer and the center of the well

L = length of the screened interval

t = time

 $y_0$  = initial change in height of the water column when a slug of water is removed

y<sub>t</sub> = change in height of the water column at time t

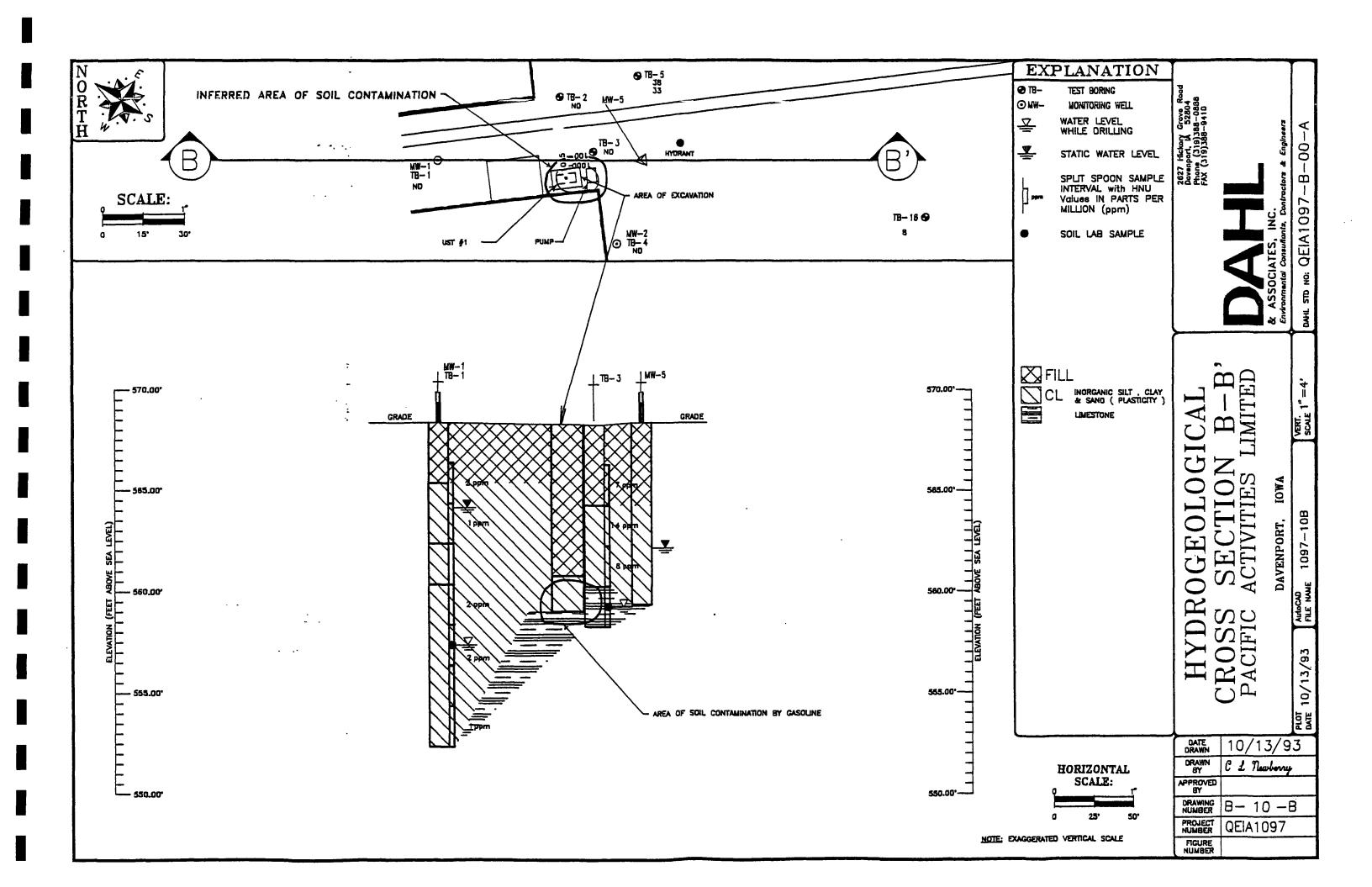
$$\ln \frac{R_e}{R_w} = \left[\frac{1.1}{\ln(\frac{H}{R_w})} + \frac{A + B \ln\left[\frac{(D-H)}{r_w}\right]}{\frac{L}{r_w}}\right]^{-1}$$

H = depth of water in the well

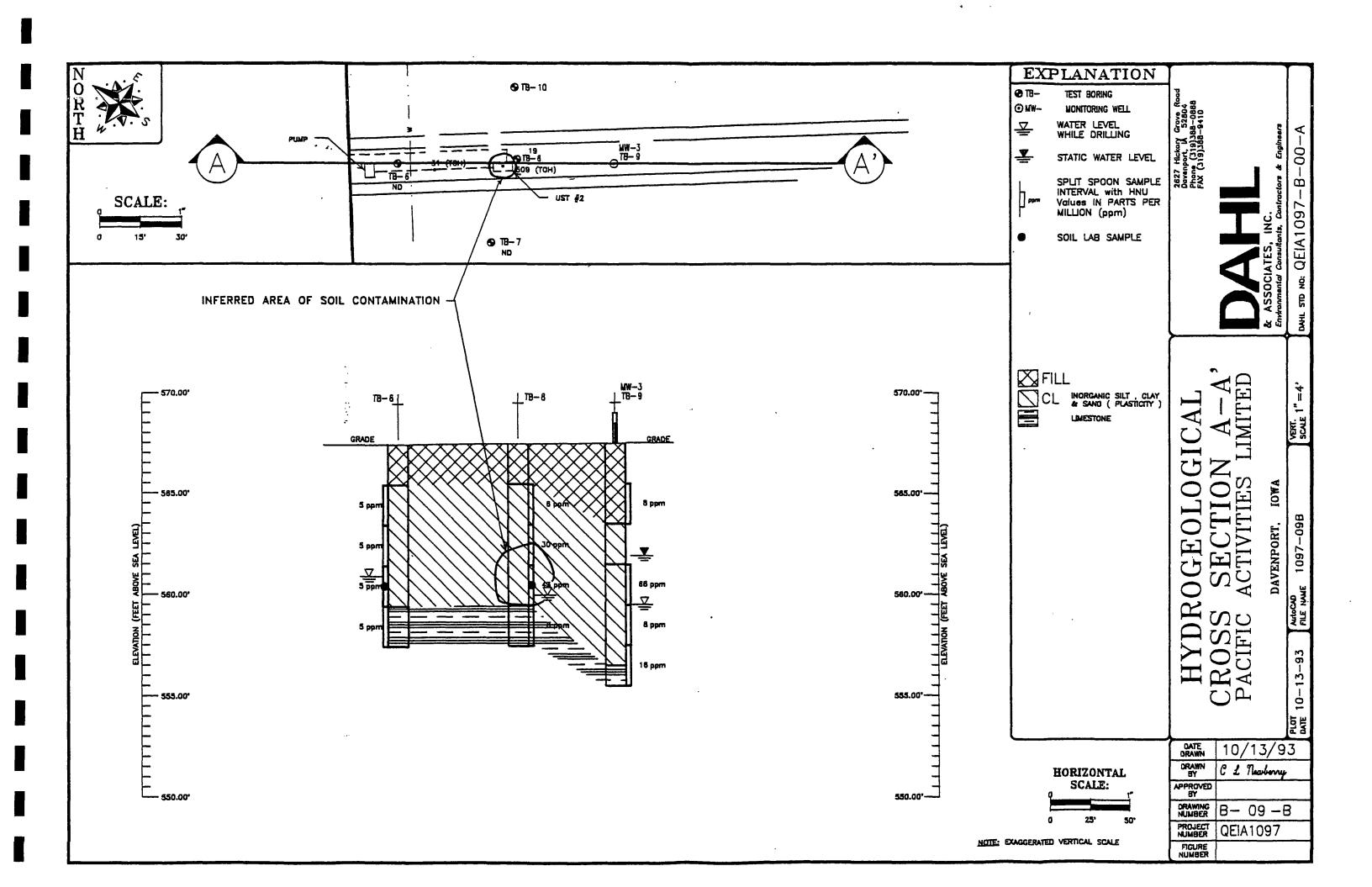
A , B = dimensionless coefficients derived from curves in <u>Bouwer & Rice:</u>
<u>Groundwater Hydraulics</u>

D = vertical thickness of the aquifer

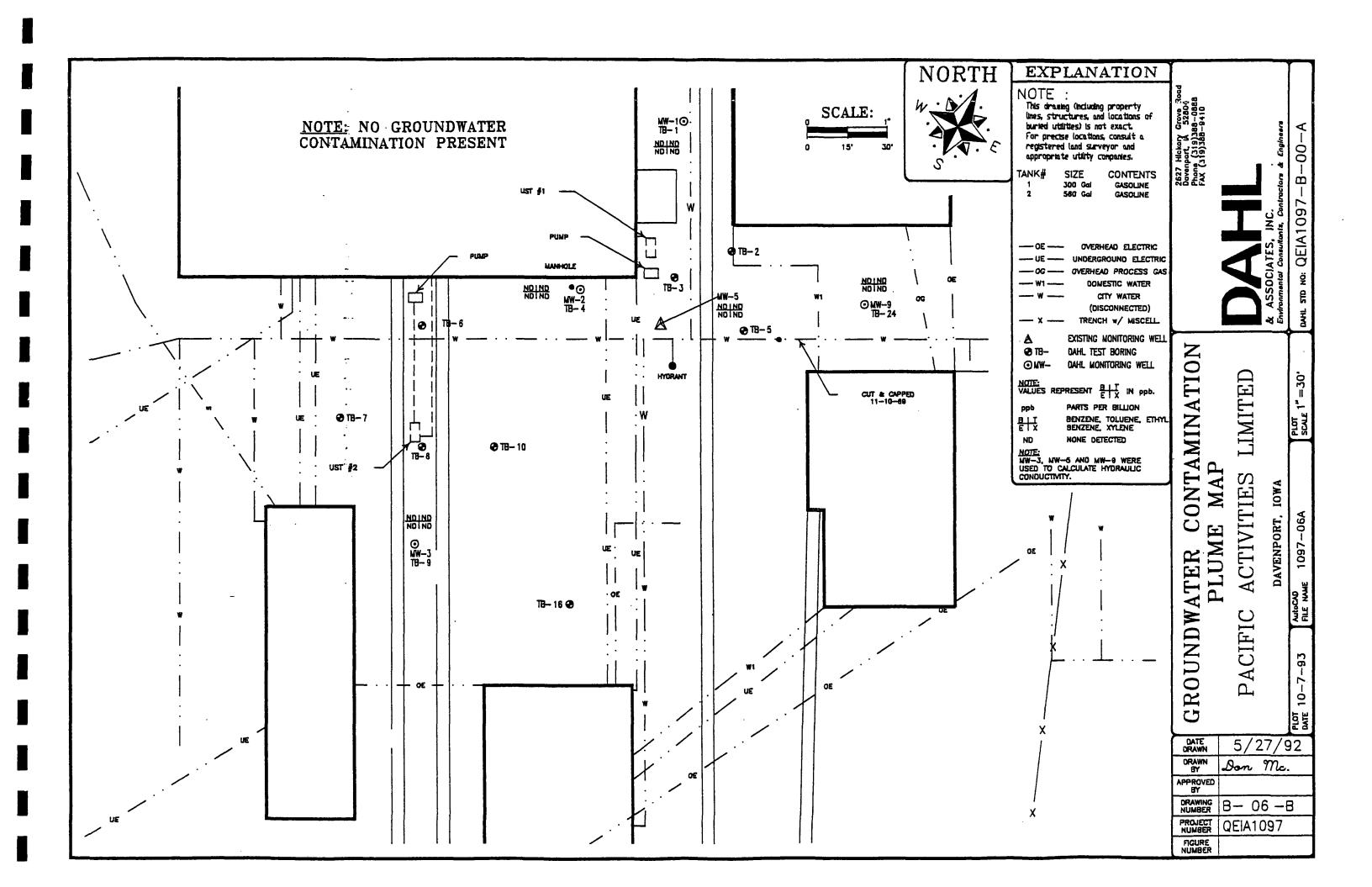
VI - Hydrogeological Cross-Section Diagrams



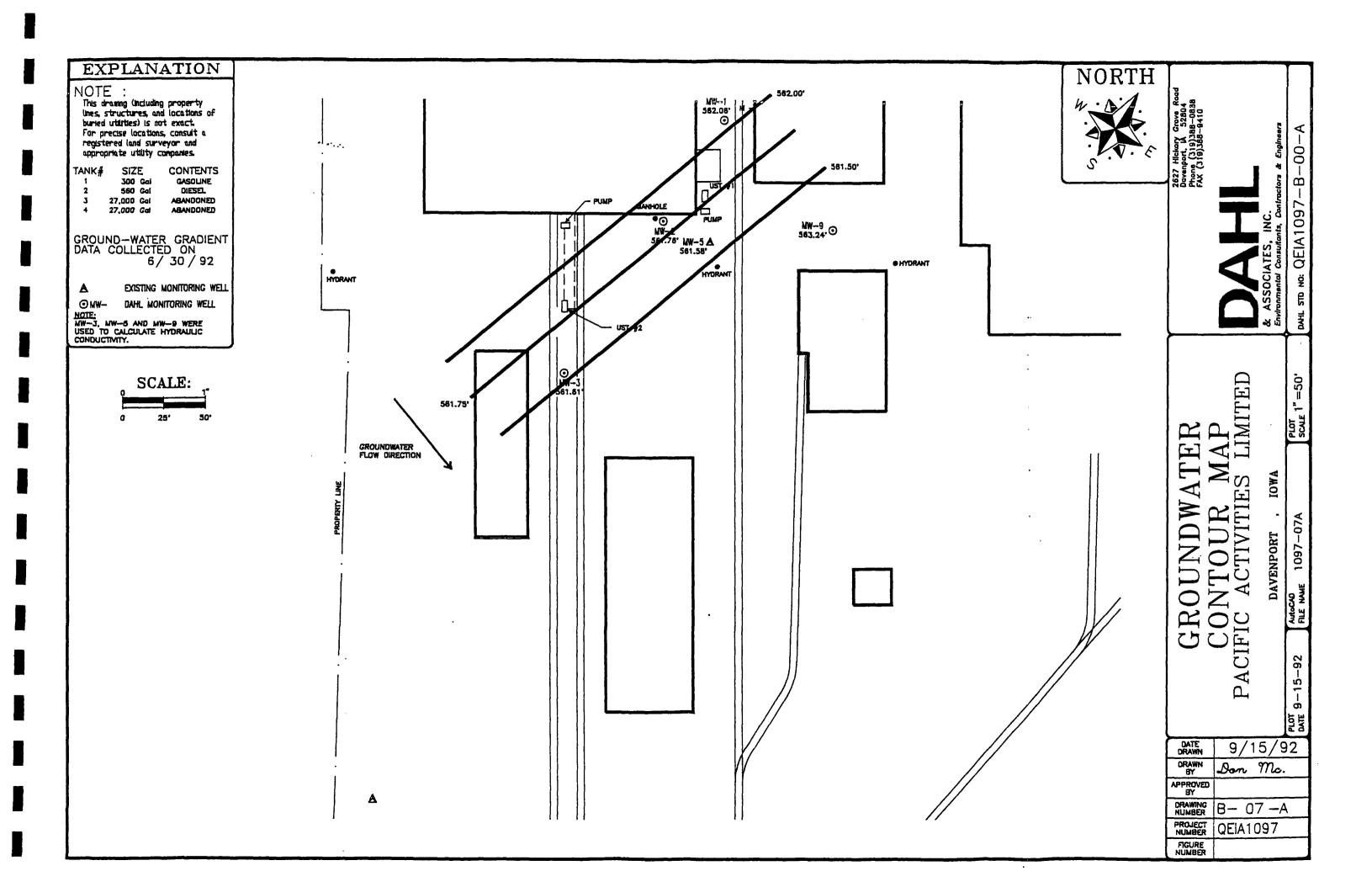
VII - Hydraulic Conductivity Data



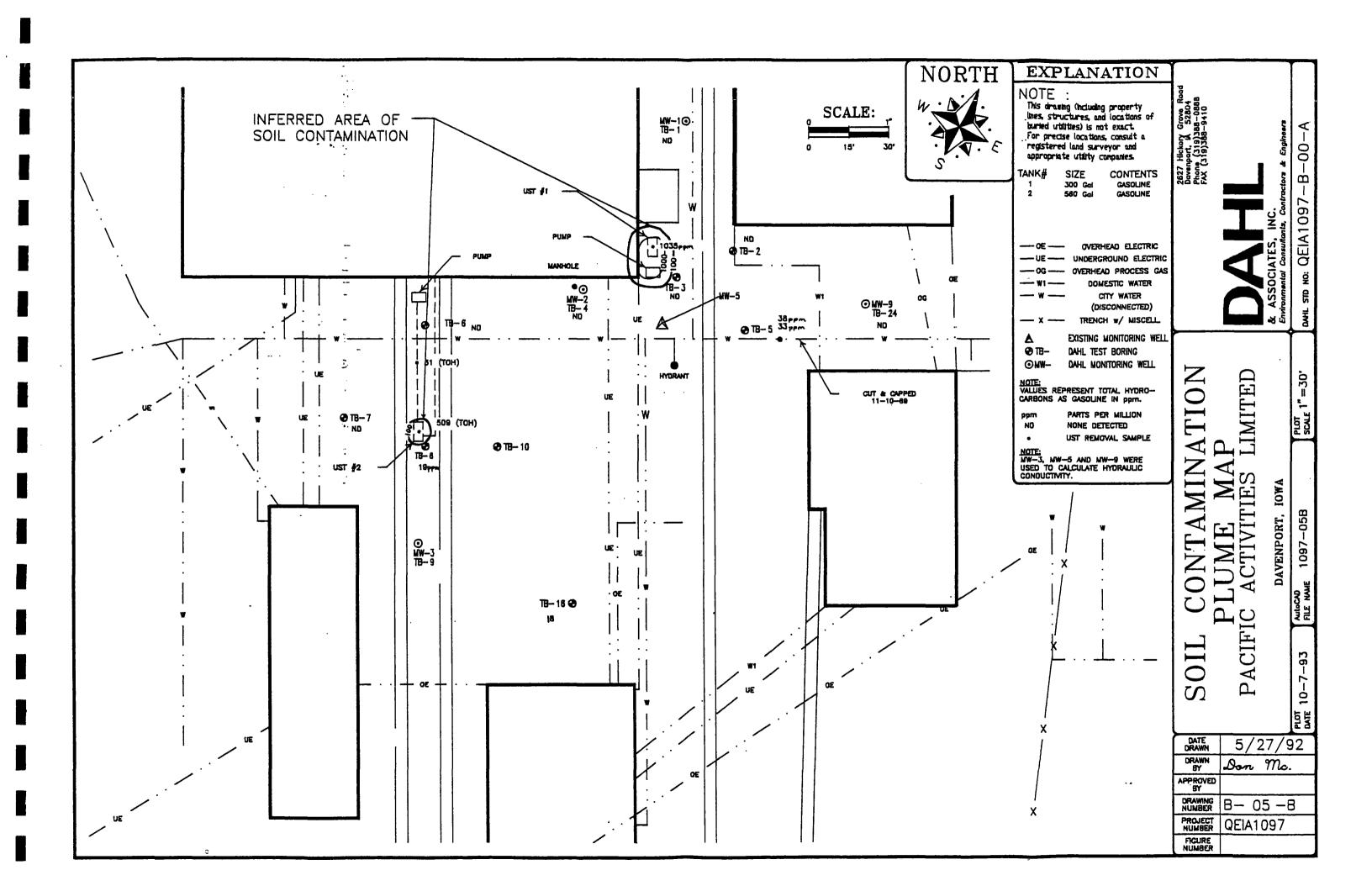
IV(I) - Groundwater Contamination Plume



IV(G) - Groundwater Contour Map



III(H) - Soil Contamination Plume



IV(B) - Monitoring Well Construction Diagrams

### DAHL & ASSOCIATES, INC.

Boring/Well #	: TB-24/ MW-9		No. 4 Name: ( AVENPORT		1097	•	Address: 626 SCHMIDT ROAD DAVENPORT, IOWA				
Boring Depth	(Feet) × Diameter (in	ches) 8.5	X 8.625				Drilling	Method	Method HS		
Well Contract	tor Reg. # CD9200	05501	Lor				Logged	by D. JC	HNSON		
Date &	•	Date &		_	Ground Su				Registration # 9017105		
Time Start /	/20/92 11:00	Time End //	/20/92 12:30	)	Elevation (#	(SL)56	8.18		LUST# 8LTB98		
Depth in Feet	Weil Construc Details	tion	Blow Count If Applicable	No.	Sample Type*	1 -	D/FID eding		Rock Formations, Soil, Color and Classifications, Observations (moisture etc.)		
-0	F	1						0-2'-Co	ncrete.		
-2 -4	+ BENTONITE -4 SEAL	7	5,2,2,2	1	SS	.5			ack slag. ack clay w/coal, some gray clay.		
·	- WELL PACK -	SCREDIED INTERVAL	1,5,15/3	2	ss	.5		5-6'-Gr	ack slag. ay clay to yellowish/reddish lag. (FILL)		
-6	33 33 33 33 33 33 33 33 33 33 33 33 33	SCREENE		3	SS			6-8'-Ob	struction, did not sample.		
<b>-8</b>		-	5,7/3,x,x	4	SS	.5			iray clay, limestone @ 8.5'. Lab collected. (CL EOB @ 8.5'		
-10											
-12	\$ 4 9 1										
-14											
-16							<del></del>		<del></del>		
-18											
OBSERVATION	ONS	<del></del>	DATE: 7/20	/92	7/31/	 92		_1, ,			
WATER LEV	ELS		LEVEL: 560		563.2	4'					
Static Water	Level Symbol	<del> </del>	TIME: 12:30	0							

JOB NO. 20 - TAIRE	. MONITORING WELL	NO. Alter # 200
HARKER HEIGHT	GROUND SURFACE ELEVATION	
	PROTECTIVE CASING  Olameter and Type  Total Length	ype ————————
	THICKNESS AND TYPE OF SEAL	2' Genat Grow
L <sub>2</sub>	DIAMETER AND TYPE OF RISER PIPE	2'ID PUC
	TYPE OF BACKFILL AROUND RISER	
	THICKNESS AND TYPE OF SEAL  DEPTH TO TOP OF FILTER SAND	1' Bertonik
	TYPE OF FILTER AROUND SCREEN	Silice Sand 2" Ground 4. D. Guelli
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SCREEN GAUGE OR SIZE OF OPENING (SLOT NO.)	.0.0
43	DIAMETER AND LENGTH OF SCREEN	3 ID Z
	OEPTH TO BOTTOM OF MONITORING W	FELL 9'
	THICKNESS AND TYPE OF SEAL	LPAN CLAY
L <sub>1</sub> =FT	OTAMETER OF BOREHOLE	
L <sub>2</sub> =	MONITORING WELL WATER	R LEVEL MEASUREMENTS -
L <sub>3</sub> =5FT	1-14-91 10:35 Ve-2" below	
-		
L= 9 FT		
L <sub>4</sub> =FT	(1	( ) DEPTH SELOW TOP OF RISER P

# DAHL & ASSOCIATES, INC.

WELL COI	421 HOCTION D	IAGRAM						oranieras conc	P-3/10(21/14)	
Boring/Well #: TB-9; MW-3 Project No. & Name: QEIA1097 PAL/DAVENPORT							Address: 626 SCHMIDT ROAD DAVENPORT, IOWA			
Boring Depth	nches) 12'		Drilling Method HS							
Well Contract	005501		Logg	ed by A. BA	RRIC	ONUEVO				
Date &			Ground Surface				Registration # 9017105			
Time Start 5	26/92 3:30 Elevation (ASL)56				67.51' LUST# 8LTB98					
Depth In Feet	Well Construction Details		Blow Count If Applicable	Count		Sample Pi		1	Rock Formations, Soil, Color and Classifications, Observations (moisture etc.)	
-0								0-2'-Gra	avel,	fill.
-2			2,4,6,7	1	SS	8		2-4'-Bla odor. (F		l, slag w/clay, moist, no
-4	ESSECTIONITE -		3,3,4,5	2	SS		<del></del>	4-6'-No	reco	very.
-6		7	4,4,5,20	3	SS	66		sheen,	stron	y clay coated w/product g odor, very moist. Lab cted. (CL)
-8	WELL PACK	EENED INTERVAL —	5,7,4,3	4	SS	8	·	8-10'-G odor. (0		iay, water @ 8', strong
-10	88888888888888888888888888888888888888	SCRED	3,3,6,18	5	SS	16				e as above. (CL) gray silt, moist, no odor.
-12										OB @ 12". -3 set @ 12".
-14										
-16							<del></del>			
-18										
OBSERVATION	<u> </u>	DATE: 5/06	DATE: 5/26/92 6/30/92			7/31/92				
WATER LEV	<del></del>	LEVEL: 5/26/92			$\rightarrow$	564.44'				
Static Water Level Symbol			TIME: 3:30	<del> </del>						
SIEUC WEIGT	11ME: 3:30									

### DAHL & ASSOCIATES, INC.

	<b>TD</b> 4 1414 6		<del></del>		4007				ALI HAT DO 4 D			
Boring/Well #:	Project No. & Name: QEIA1097 PAL/DAVENPORT							Address: 626 SCHMIDT ROAD DAVENPORT, IOWA				
Boring Depth (Feet) x Diameter (Inches) 10' X 8.625"								Drilling Method HS				
Well Contractor Reg. # CD920005501								Logged by D. JOHNSON				
Date &			Ground Surface				Registration# 9017105					
Time Start 5/	/22/92 12:00 Elevation (ASL)56				67.89' 	LUST # 8LTB98						
Depth In Feet	Well Construction Details		Blow Sample Count If Applicable No. Type*		•	PID/FID Reading		Rock Formations, Soil, Color and Classifications, Observations (moisture etc.)				
-0	111111111111111111111111111111111111111											
-2	BENTONITE SEAL SEAL	7	5,2,2,1	1	SS	8	<del></del>		ack slag. (FILL) ack clay.			
<b>-4</b>	WELL PACK —	INTERVAL	2,3,3,9	2	SS	10		4-6'-Gray clay. (CL)				
-6	SELECTION WELL PARTIES OF THE PROPERTY OF THE		4,6,6,20	3	SS	7		6-8'-Gray clay. Lab sample collected. (CL)				
-8			×	4	SS	9		8-10'-F	Rock, limestone. Drilled to 8.5'			
-10				_								
-12						<u> </u>	·					
-14									····			
-16						-	<del>.</del>					
-18					:							
OBSERVATIO	DNS		DATE: 5/22	/92	6/30/9	 2		92				
WATER LEVELS			LEVEL: 560.89' 561.76'			<del></del>	7/31/92 562.15					
Static Water I	Level Symbol	TIME: 12:0										

## DAHL & ASSOCIATES, INC.

WELL CONSTRUCTION DIAGRAM								Environmental Consultatios, Contractors a Engineers			
Boring/Well #	Project No. & Name: QEIA1097 PAL/DAVENPORT							Address: 626 SCHMIDT ROAD DAVENPORT, IOWA			
Boring Depth (Feet) x Diameter (Inches) 16' X 8.625								Drilling Method HS			
Well Contract	or Reg. # CD920					Log	Logged by D. JOHNSON				
Date & Time Start 5	Ground Surface 21/92 12:30 Elevation (ASL)56				68.3	Registration # 9017105  58.36'  LUST # 8LTB98					
Depth in Feet	Well Construction Details		Count		Sample Type*	Re	PID/FID Reading		Rock Formations, Soil, Color and Classifications, Observations (moisture etc.)		
-0		<u> </u>								· · · · · · · · · · · · · · · · · · ·	
-2	* BEMONIE 4 SEAL		2,2,1,1	1	SS	2	-			slag materials. (FILL) clay, pastic. (CL)	
-4			2,3,4,5	2	SS	1			4-6'-Black o	clay, plastic. (CL)	
-6	2000 2000 2000 2000 2000 2000 2000 200	AL.	3,4,4,3	3	SS		<u> </u>		6-8'-No rec	overy.	
-8	WELL PACK	Screened interval	1,2,1,2	4	SS	2				y plastic clay. (CL) n Fe color, silty clay,	
-10	33333333333333333333333333333333333333		4,6,9,20	5	SS	2				en silty sandy clay, crumbly. e collected. (CL)	
-12	53888888888888888888888888888888888888		18,31,47, 32	6	SS				13-13.5'-Gr	te limestone fragements. In silty sandy clay, crumbly. In shaley clay, stiff. (CL)	
·	<b>4</b>	•	27,38,45, 60	7	SS	1				t green silty sandy clay. e drab green silty sandy	
-16 -18									, , = -,	,	
} <del></del>					<u> </u>			т	<u> </u>	T	
OBSERVATION	DATE: 5/21/92 6/30/92			<del></del>	7/31/92						
WATER LEVI	LEVEL: 557.36' 562.06'				<del> </del>	564.15					
Static Water	Level Symbol 🔻	TIME: 12:30	<b>≅</b> 12:30				<u></u>				

# DAHL & ASSOCIATES, INC.

Environmental Consultants, Contractors & Engineers

Boring/Well #	: TB-24/ MW-9		No. & Name: QEIA1097 AVENPORT				Address: 626 SCHMIDT ROAD DAVENPORT, IOWA					
Boring Depth	(Feet) x Diameter (	inches) 8.5'	⟨ 8.625"				Drillir	Drilling Method HS				
Well Contract	tor Reg. # CD920	005501					Logged by D. JOHNSON					
Date &		Date &	Ground Surface					1.	gistration # 9017105			
Time Start 7	/20/92 11:00	20/92 12:30 Elevation (ASL)56				68.18'	u	IST# 8LTB98				
Depth in Feet	1		Blow Count If Applicable	No.	Sample Type*	1	D/FID pading	Col	Rock Formations, Soil, Color and Classifications, Observations (moisture etc.)			
-0		,						0-2'-Conc	rete.			
-2			5,2,2,2	1	SS	.5		2-3'-Black 3-4'-Black (FILL)	slag. clay w/coal, some gray clay.			
			1,5,15/3	2	SS	.5		4-5'-Black 5-6'-Gray black slag	clay to yellowish/reddish			
-6				3	SS			6-8'-Obstr	uction, did not sample.			
-8		5,7/3,x,x	4	SS	.5			v clay, limestone @ 8.5'. Lab illected. (CL EOB @ 8.5'				
-10								·				
-12												
-16												
-18												
OBSERVATIO	DATE: 7/20	/92	7/31/	92								
WATER LEVI	LEVEL: 560	.18'	563.2	4'								
Static Water	TIME: 12:30											

PAGE 1